

SECTION B

RATES

EFFECTIVE: 02/02/2017

SECTION B – RATE SHEETS

Section Last Updated: 02/02/2017

RATE NUMBER	DESCRIPTION	REVISION NUMBER	DATE OF CURRENT VERSION
01	Residential Service - Standard	11	01/01/2017
01 PPM	Residential – Pre-Payment Service (PPM)	2	01/01/2017
01 TOU - A	Residential Service – Time of Use (TOU) 9:00 a.m. to 9:00 p.m.	9	01/01/2017
01 TOU - B	Residential Service – Time of Use (TOU) Noon to 7:00 p.m.	4	01/01/2017
02	Small General Service	10	01/01/2017
03	Large General Service	8	01/01/2017
04 - A	Small Industrial Service	11	01/01/2017
04 - B	Large Industrial Service	5	01/01/2017
05 - D	Agricultural Irrigation Pumping Service (Steps 1 & 2)	14	02/02/2017 EFF. 01/01/2017
05 - H	Agricultural Irrigation Pumping Service (All)	7	01/01/2017
06	Agricultural Related Pumping Service	11	01/01/2017
07	Water Pumping Service	10	01/01/2017
08	Cotton Gin Service	8	01/01/2017
09	Dusk to Dawn Lighting	9	01/01/2017
10	Gates and Turnouts	10	01/01/2017
11	Street Lighting	7	01/01/2017
12	Unmetered Load	5	01/01/2017

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 01

RESIDENTIAL SERVICE

REVISION NO.: 11

EFFECTIVE: 01/01/2017

Applicability

To residential use only in single private residences or apartments for lighting, appliances domestic single-phase power with no motor over 5HP, heating and cooling served through one meter.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Single-phase, 60 Hertz 120 / 240 volts. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors. "Underground Service" applies to all customers who are served off of primary 12.5 kV feeders that are required to be constructed underground specifically for their area. Underground Service does not include individual underground service drops from overhead lines.

Rates

The **monthly** charges for this class of service shall consist of a summation of the following costs based on usage:

	Overhead Service	Underground Primary Service
Basic Service Charge / Month	\$11.86	\$15.65
Energy Charge / kWh		
First 500 kWh	\$00.0868	\$00.0854
All Additional kWh	\$00.0868	\$00.1091
MINIMUM BILL CHARGE	\$28.45	\$28.45

Adjustments

1. The Renewable Energy Surcharge Rider shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider.
3. If the customer requests to connect a Solar Distributed Generation System, the Solar Power Program Buyback Rider shall apply.

Tax

Plus applicable sales tax to the above.

Reconnect Charge

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 01 PPM

RESIDENTIAL PRE-PAYMENT SERVICE

REVISION NO.: 2

EFFECTIVE: 01/01/2017

Applicability

To residential use only in single private residences or apartments for lighting, appliances domestic single-phase power with no motor over five (5) HP, heating and cooling served through one (1) meter with the exception of customers who have on-site solar generation.

Availability

In all areas within the District as now served. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Conditions for Service

Single-phase, 60 Hertz 120 / 240 volts. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

1. A customer requiring additional interconnection, metering or other equipment beyond what is necessary for ED3 to provide basic service applicable under this price plan must pay ED3 for the costs of such additional equipment.
2. A customer may cancel service under this price plan and elect service under another applicable price plan. The customer may not subsequently elect service under this price plan for at least one (1) year after the effective date of cancellation. Customers who are served under this pre-payment plan and choose to elect service under another optional residential price plan will be required to re-establish credit and deposits with the then current District rules.

Rates

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

Basic Service Charge / DAY	\$0.52 / day
Energy Charge / kWh (All kWh)	\$0.1212 / kWh
Daily Minimum Charge	\$0.95

Tax

Plus applicable sales tax to the above.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 01 TOU – A

RESIDENTIAL SERVICE - TIME-OF-USE

(9:00 A.M. TO 9:00 P.M.)

REVISION NO.: 9

EFFECTIVE: 01/01/2017

Applicability

To residential use only in single private residences or apartments for lighting, appliances domestic single-phase power with no motor over five (5) HP, heating and cooling served through one (1) meter with the exception of customers who have on-site solar generation.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of necessary equipment, power and energy as determined in the opinion of the District.

Type of Service

Single-phase, 60 Hertz 120 / 240 volts. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Terms and Conditions

1. Service under this rate schedule will become effective only after the District has installed the required Time-of-Use (TOU) meter.
2. Customer's selecting Time-of-Use Service under this rate schedule will be required to remain on this schedule for a minimum of twelve (12) months.

Rates

The **monthly** charges for this class of service shall consist of a summation of the following costs based on usage:

	OVERHEAD TOU (9:00 AM – 9:00 PM)		UNDERGROUND TOU (9:00 AM – 9:00 PM)	
	SUMMER May – October	WINTER November - April	SUMMER May – October	WINTER November - April
Basic Service Charge / month	\$12.80	\$12.80	\$16.60	\$16.60
Energy Charge / kWh				
On Peak kWh	\$00.1316	\$00.1070	\$00.1499	\$00.1219
Off Peak kWh	\$00.0426	\$00.0426	\$00.0485	\$00.0485
MINIMUM BILL CHARGE	\$28.45	\$28.45	\$28.45	\$28.45
On Peak Hours (Monday – Friday)	9:00 a.m. to 9:00 p.m.	9:00 a.m. to 9:00 p.m.	9:00 a.m. to 9:00 p.m.	9:00 a.m. to 9:00 p.m.
Off Peak Hours	All other hours	All other hours	All other hours	All other hours

Adjustments

1. The Renewable Energy Surcharge Rider shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider.
3. If the customer requests to connect a Solar Distributed Generation System, the Solar Power Program Buyback Rider shall apply.

Tax

Plus applicable sales tax to the above.

Reconnect Charge

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 01 TOU - B

RESIDENTIAL SERVICE - TIME-OF-USE

(12:00 NOON TO 7:00 PM)

REVISION NO.: 4

EFFECTIVE: 01/01/2017

Applicability

To residential use only in single private residences or apartments for lighting, appliances domestic single-phase power with no motor over five (5) HP, heating and cooling served through one (1) meter with the exception of customers who have on-site solar generation.

Availability

In all areas within the District as now served. Subject to the requirements of the primary purposes of the District and the availability of necessary equipment, power and energy as determined in the opinion of the District.

Type of Service

Single-phase, 60 Hertz 120 / 240 volts. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Terms and Conditions

1. Service under this rate schedule will become effective only after the District has installed the required Time-of-Use (TOU) meter.
2. Customer's selecting Time-of-Use Service under this rate schedule will be required to remain on this schedule for a minimum of twelve (12) months.

Rates

The **monthly** charges for this class of service shall consist of a summation of the following costs based on usage:

	OVERHEAD TOU (12:00 NOON – 7:00 PM)		UNDERGROUND TOU (12:00 NOON – 7:00 PM)	
	SUMMER May – October	WINTER November - April	SUMMER May – October	WINTER November - April
Basic Service Charge / Month	\$12.80	\$12.80	\$16.60	\$16.60
Energy Charge / kWh				
ON Peak kWh	\$00.17987	\$00.14588	\$00.20486	\$00.16615
OFF Peak kWh	\$00.04508	\$00.04508	\$00.05134	\$00.05134
MINIMUM BILL CHARGE	\$28.45	\$28.45	\$28.45	\$28.45
ON Peak Hours (Monday – Friday)	12:00 p.m. to 7:00 p.m.	12:00 p.m. to 7:00 p.m.	12:00 p.m. to 7:00 p.m.	12:00 p.m. to 7:00 p.m.
OFF Peak Hours	All Other Hours	All Other Hours	All Other Hours	All Other Hours

Adjustments

1. The Renewable Energy Surcharge Rider shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider.
3. If the customer requests to connect a Solar Distributed Generation System, the Solar Power Program Buyback Rider shall apply.

Tax

Plus applicable sales tax to the above.

Reconnect Charge

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 02

SMALL GENERAL SERVICE

REVISION NO.: 10

EFFECTIVE: 01/01/2017

Applicability

To all customer uses not defined in other rate schedules of the District who do not have demand metering or whose estimated monthly maximum demand is less than fifty (50) kW. Service is applied at one (1) point of delivery and measured through one (1) meter.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Single and three phase, 60 Hertz 120 / 240 and 480 overhead or underground. Subject to all standard policies, conditions, Electric Service Guidelines and Rules and Regulations as adopted and amended by the District Board of Directors.

“Underground Service” applies to all customers who are served off of primary 12.5 kV feeders that are required to be constructed underground specifically for their area. Underground Service does not include individual underground service drops from overhead lines.

Rates

The **monthly** charges for this class of service shall consist of a summation of the following costs based on usage:

	Overhead Service	Underground Primary Service
Basic Service Charge / Month	\$17.07	\$42.68
Energy Charge / kWh		
First 1,000 kWh	\$00.0806	\$00.0806
All Additional kWh	\$00.1015	\$00.1015
MINIMUM BILL CHARGE	\$17.07	\$42.68

Adjustments

1. The Renewable Energy Surcharge Rider shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider.
3. If the customer requests to connect a Solar Distributed Generation System, the Solar Power Program Buyback rider shall apply.

Tax

Plus applicable sales tax to the above.

Reconnect Charge

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 03

LARGE GENERAL SERVICE

REVISION NO.: 8

EFFECTIVE: 01/01/2017

Applicability

To all customer uses not defined in other rate schedules of the District whose monthly maximum demand is greater than fifty (50) kW for three (3) consecutive months in any continuous twelve (12) month period ending with the current month. Service is applied at one (1) point of delivery and measured through one (1) meter with a demand reading.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Single and three phase, 60 Hertz 120 / 240 and 480 overhead or underground. Transformation is included in this rate. Subject to all standard policies, conditions, Electric Service Guidelines Rules and Regulations as adopted and amended by the District Board of Directors.

“Underground Service” applies to all customers who are served off of primary 12.5 kV feeders that are required to be constructed underground specifically for their area. Underground Service does not include individual underground service drops from overhead lines.

Rates

The **monthly** charges for this class of service shall consist of a summation of the following costs based on usage:

	Overhead Service	Underground Primary Service
Basic Service Charge / Month	\$30.87	\$78.72
Demand Charge / kW-mo	\$10.51	\$10.85
Energy Charge / kWh		
All kWh	\$00.0524	\$00.0541
MINIMUM BILL CHARGE	\$30.87	\$78.72

Adjustments

1. The Renewable Energy Surcharge Rider shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider.

Tax

Plus applicable sales tax to the above.

Reconnect Charge

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Determination of kW

The actual kW supplied during the period of maximum use during the month as determined from reading of the District's meter.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 04 - A

SMALL INDUSTRIAL SERVICE

Page 1 of 2

REVISION NO.: 11

EFFECTIVE: 01/01/2017

Applicability

To non-agricultural customers whose monthly maximum demand is greater than 1,000 kW and less than 3,000 kW for three (3) consecutive months in any continuous twelve (12) month period ending with the current month. Service is applied at one (1) point of delivery and measured through one (1) meter with an actual or estimated demand reading.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Single and three phase, 60 Hertz 120 / 240 volt and 277 / 480 volt overhead. Transformation is included in this rate.

Conditions

1. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.
2. "Underground Service" applies to all customers who are served off of primary 12.5 kV feeders that are required to be constructed underground specifically for their area. Underground Service does not include individual underground service drops from overhead lines.
3. Customers served under this rate schedule are subject to the Facilities Charge and the Facilities Rider unless specified elsewhere.

Rates

The **monthly** charges for this class of service shall consist of a summation of the following costs based on usage:

	Overhead Service	Underground Primary Service
Basic Service Charge / Month	\$35.09	\$78.72
Demand Charge / kW-Mo	\$06.92	\$06.92
Facility Charge / kW-Mo (Customer Specific – See Facilities Rider)	\$03.08	\$03.08
Energy Charge / kWh		
All kWh	\$00.0475	\$00.0475
MINIMUM BILL CHARGE	\$35.09	\$78.72

Tax

Plus applicable sales tax to the above.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 04 - A

SMALL INDUSTRIAL SERVICE

Page 2 of 2

REVISION NO.: 11

EFFECTIVE: 01/01/2017

Reconnect Charge

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Determination of kW

The actual kW supplied during the period of maximum use during the month as determined from reading of the District's meter.

Adjustments

1. The Renewable Energy Surcharge Rider shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider.
3. The District may increase or decrease billings based on any taxes, fees or charges levied by any governmental authority for services provided under this schedule.
4. If the power factor falls below ninety-five percent (95%) at any point during any billing period, then the District will:
 - a. Require that the customer correct the power factor to an acceptable level.
 - b. Adjust the billing demand based on the following formula:

Minimum Monthly Required Power Factor = 95%

(Demand Reading x Rate Master Power Factor) ÷ Power Factor Reading from Meter = Bill Demand

- c. Require the customer, at their cost, to be continuously metered with a separate meter that requires KVA, KVARs or actual power factor.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 04 - B

LARGE INDUSTRIAL SERVICE

Page 1 of 2

REVISION NO.: 5

EFFECTIVE: 01/01/2017

Applicability

To non-agricultural customers whose monthly maximum demand is greater than 3,000 kW for three (3) consecutive months in any continuous twelve (12) month period ending with the current month. Service is applied at one (1) point of delivery and measured through one (1) meter with an actual or estimated demand reading.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Three phase, 60 Hertz 120 / 240 volt and 277 / 480 volt. Transformation is included in this rate. Service under this schedule is generally provided at secondary voltage, primary voltage when the customer owns the distribution transformer(s), or transmission voltage.

Conditions

Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

	Overhead Service
Basic Service Charge / Month	\$83.00
Demand Charge / kW-Mo	\$16.68
Facility Charge / kW-Mo (Customer Specific – See Facilities Rider)	\$03.25
Energy Charge / kWh All kWh	\$00.03886

Minimum

The bill for service under this rate schedule shall not be less than the Basic Service Charge plus the applicable Demand Charge for each kW as determined below.

Determination of kW

For the purposes, the kW used in this rate schedule shall be the greater of the following:

1. The average kW supplied during the 15-minute period (or other period as specified by an individual customer contract) of maximum use during the month, as determined from readings of the District's meter.
2. **Fifty percent (50%) of the highest kW measured during the four (4) summer billing months (June – September) of the twelve (12) months ending with the current month.**
3. The minimum kW specified in the agreement for service or individual contract.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 04 - B

LARGE INDUSTRIAL SERVICE

Page 2 of 2

REVISION NO.: 5

EFFECTIVE: 01/01/2017

Tax

Plus applicable sales tax to the above.

Adjustments

1. The Renewable Energy Surcharge Rider shall be applied to all retail electric service under this schedule.
2. To assure that the District maintains a positive margin on this rate, the bill is subject to a Large Industrial Purchased Power Cost Adjustor (LIPPCA) described below.
 - a. The LIPPCA is a component that allows the District to pass through significant increases in the blended average cost of the Arizona Public Service (APS) Block and the APS Volume Imbalance Adjustment (VIA) Purchases. The LIPPCA will be reviewed by the District on no less than a quarterly basis and adjusted accordingly.
3. The District may increase or decrease billings based on any taxes, fees or charges levied by any governmental authority for services provided under this schedule.
4. If the power factor falls below ninety-five percent (95%) at any point during any billing period, then the District will:
 - a. Require that the customer correct the power factor to an acceptable level.
 - b. Adjust the billing demand based on the following formula:
Minimum Monthly Required Power Factor = 95%
(Demand Reading x 95%) ÷ Power Factor Reading from Meter = Bill Demand
 - c. Require the customer, at their cost, to be continuously metered with a separate meter that requires KVA, KVARs or actual power factor.

Contract Period

The contract period for customers served under this rate schedule will be, at the District's option, from the effective date of January 1, 2017 through December 31, 2018.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 05 – D

AGRICULTURAL IRRIGATION PUMPING SERVICE

REVISION NO.: 14

EFFECTIVE: 01/01/2017

Applicability

To all irrigation motors operated by the Maricopa Stanfield Irrigation & Drainage District for the exclusive use of pumping water for the purposes of irrigating farm fields or to fill canals which are ultimately used to irrigate fields.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Three phase, 60 Hertz 120 / 240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rates

The **monthly** charges for this class of service shall consist of a summation of the following costs based on usage:

	Overhead Service
Basic Service Charge / Month	\$13.88
Demand Charge / kW-Mo	\$05.97
Energy Charge / kWh	
Step 1 *	\$00.02142
Step 2	\$00.04561

Determination of Billing Demand

The actual coincident kW supplied for all MSIDD wells during the single hour of maximum use in the month as determined from the MSIDD hourly log of well operations.

- * **Step 1 - Energy billed under Step 1 will not exceed the amount of allocated monthly scheduled hydro energy. Monthly energy above Step 1 allocated hydro amounts will be billed at the Step 2 Rate.**

Adjustments

1. For this rate schedule, the Purchased Power Cost Adjustor (PPCA) is incorporated into the base rates above.

Tax

Exempt.¹

¹ Per Arizona Attorney General Opinion No. 60-43 / R. S. Lynch Memos Dated 01/26/10 & 10/11/05

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 05 – H

AGRICULTURAL IRRIGATION PUMPING SERVICE

REVISION NO.: 7

EFFECTIVE: 01/01/2017

Applicability

To all services other than those operated by the Maricopa Stanfield Irrigation & Drainage District for the exclusive use of pumping water for the purposes of irrigating farm fields for commercial agricultural production or to fill canals which are ultimately used to irrigate fields for commercial agricultural production.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Three phase, 60 Hertz 120 / 240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rates

The **monthly** charges for this class of service shall consist of a summation of the following costs based on usage:

	Overhead Service
Basic Service Charge/Month	\$13.88
Demand Charge/kW-mo	\$04.63
Energy Charge/kWh All kWh	\$00.02461
MINIMUM BILL CHARGE	\$13.88

Adjustments

1. For this rate schedule, the Purchased Power Cost Adjustor is incorporated into the base rates above.

Determination of kW

The actual kW supplied during the period of maximum use during the month as determined from reading of the District's meter.

Tax

Exempt.¹

Reconnect Charge

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

¹ Per Arizona Attorney General Opinion No. 60-43 / R. S. Lynch Memos Dated 01/26/10 & 10/11/05

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 06

AGRICULTURAL RELATED PUMPING SERVICE

REVISION NO.: 11

EFFECTIVE: 01/01/2017

Applicability

To all services operated for the exclusive use of pumping water for commercial agricultural production other than irrigating farm fields.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Three (3) phase, 60 Hertz 120 / 240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rates

The **monthly** charges for this class of service shall consist of a summation of the following costs based on usage:

	Overhead Service
Basic Service Charge / Month	\$13.88
Demand Charge / kW-Mo	\$04.74
Energy Charge / kWh All kWh	\$00.02656
MINIMUM BILL CHARGE	\$13.88

Adjustments

1. The Renewable Energy Surcharge Rider shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider.

Determination of kW

The actual kW supplied during the period of maximum use during the month as determined from reading of the District's meter.

Tax

Exempt.¹

Reconnect Charge

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

¹ Per Arizona Attorney General Opinion No. 60-43 / R. S. Lynch Memos Dated 01/26/10 & 10/11/05

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 07

WATER PUMPING SERVICE

REVISION NO.: 10

EFFECTIVE: 01/01/2017

Applicability

To all motors operated for the exclusive use of pumping water for all non-agricultural related purposes whose monthly maximum demand is greater than fifty (50) kW for three (3) consecutive months in any continuous twelve (12) month period ending with the current month.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Single and three (3) phase, 60 Hertz 120 / 240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, Electric Service Guidelines Rules and Regulations as adopted and amended by the District Board of Directors.

Rates

The **monthly** charges for this class of service shall consist of a summation of the following costs based on usage:

	Overhead Service	Underground Primary Service
Basic Service Charge / Month	\$30.01	\$75.02
Demand Charge / kW-Mo	\$05.11	\$05.11
Energy Charge / kWh	\$00.0686	\$00.0686
MINIMUM BILL CHARGE	\$30.01	\$75.02

Adjustments

1. The Renewable Energy Surcharge Rider shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider.

Determination of kW

The actual kW supplied during the period of maximum use during the month as determined from reading of the District's meter.

Tax

Plus applicable sales tax to the above.

Reconnect Charge

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 08

COTTON GIN SERVICE

REVISION NO.: 8

EFFECTIVE: 01/01/2017

Applicability

To all cotton seed milling gins which are primarily operated on a seasonal basis.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Three (3) phase, 60 Hertz 120 / 240 and 480 service. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rates

Summer Season: March through September

Winter Season: October through February

The **monthly** charges for this class of service shall consist of a summation of the following costs based on usage:

	SUMMER Season	WINTER Season
Basic Service Charge / Month	\$34.33	\$34.33
Demand Charge / kW-Mo	\$14.20	\$7.65
Energy Charge / kWh All kWh	\$00.0477	\$00.0477
MINIMUM BILL CHARGE	\$34.33	\$34.33

Adjustments

1. The Renewable Energy Surcharge Rider shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider.

Tax

Plus applicable sales tax to the above.

Reconnect Charge

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Determination of kW

The actual kW supplied during the period of maximum use during the month as determined from reading of the District's meter.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 09

DUSK-TO-DAWN LIGHTING

REVISION NO.: 9

EFFECTIVE: 01/01/2017

Applicability

To all customers for the purpose of outdoor lighting other than street and highway lighting service of privately owned property. Electric service is provided from dusk to dawn. ED3 will install, own, operate and maintain the complete lighting installation, including lamp replacements.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Rates

Customer is responsible for all installation costs. These costs may be financed through ED3's on-bill financing per the Dusk-to-Dawn Lighting Installation Guidelines and Dusk-to-Dawn Lighting Agreement. The monthly charge shall be computed at the following rates for the standard facility utilized to provide service.

LAMP TYPE	LAMP WATTAGE	LUMENS	KWH / MONTH	CHARGES PER LAMP PER MONTH
High Pressure Sodium	100 W	9,500	40.3	\$07.14
	150 W	16,000	66.6	\$07.81
	200 W	22,000	84.9	\$09.28
	250 W	30,000	99	\$09.92
	400 W	50,000	153	\$17.08
Metal Halide	100 W	8,500	44.5	\$07.14
	250 W	19,500	101.8	\$10.52

Tax

Plus applicable sales tax to the above.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 10

GATES & TURNOUTS

REVISION NO.: 10

EFFECTIVE: 01/01/2017

Applicability

To all irrigation motors operated for the exclusive use of opening or closing gates or turnout for the purposes of irrigating farm fields or to fill canals which are ultimately used to irrigate fields.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Type of Service

Three (3) phase, 60 Hertz 120 / 240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Rates

The **monthly** charges for this class of service shall consist of a summation of the following costs based on usage:

	Overhead Service
Basic Service Charge / Month	N/A
Demand Charge / kW-Mo	\$4.74
Energy Charge / kWh All kWh	\$0.0266
MINIMUM BILL CHARGE	Based on 2 kW and 100 kWh

Adjustments

1. For this rate schedule, the Purchased Power Cost Adjustor is incorporated into the base rates above.

Tax

Plus applicable sales tax to the above.

Reconnect Charge

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 11

STREET LIGHTING

REVISION NO.: 7

EFFECTIVE: 01/01/2017

Applicability

To all customers for the purpose of outdoor lighting of streets alleys, thoroughfares, public parks and playgrounds. Service is dusk to dawn and District will own, operate and maintain the street lighting system including lamps and glass replacements.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Rates

The monthly charge shall be computed at the following rates for the standard facility utilized to provide service.

Lighting Charges			
Type	Lumen	kWh / Month	Charges per Lamp Per Month
Pedestrian Light	9,500 HPS	100	\$30.78
Pedestrian Light	16,000 HPS	150	\$32.94
Single Fixture Light	28,000 HPS	250	\$35.13
Single Fixture Light	50,000 HPS	400	\$39.72
Double Fixture Light	56,000 HPS	500	\$48.01

Tax

Plus applicable sales tax to the above.

Notes

1. All facilities shall be owned, operated and maintained by ED3.
2. HPS = High Pressure Sodium.
3. Street lighting facilities installed under this rate schedule are the type currently being provided by ED3 as a Standard Facility. The current Standard Facility consists of a galvanized steel pole, lamp, and accessories.
4. If customer requests facilities that are not covered by the standard facility (provided by ED3), the customer shall pay the difference between the standard facility and the requested facility.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY



RATE NO. 12

UNMETERED LOAD

REVISION NO.: 5

EFFECTIVE: 01/01/2017

Applicability

All customers who require electric service where demand and energy requirements are constant and subject to the limitations set forth in the notes section of this schedule. Service is applied at one (1) point of delivery where a fixed monthly energy use is determined by the District at service initiation and is not measured by metering equipment.

Availability

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

Rates

Unmetered Service	
Basic Service Charge / month	\$6.50
Energy Charge / kWh	\$0.1093

Adjustments

1. The Renewable Energy Surcharge Rider shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider.

Tax

Plus applicable sales tax to the above.

Notes

1. This rate schedule is applicable only to loads where monthly demand (kW) and energy (kWh) requirements remain constant. Monthly demand and energy requirements may not exceed 2 kW or 1460 kWh at 120 volts and 4 kW or 2920 kWh at 240 volts for each delivery point. Determination of fixed energy use will be based on an average 730 hour month.
2. Prior written approval by an authorized District representative is required before service is implemented under this schedule. Determination of fixed energy use amount will be agreed upon between Customer and District before service is implemented.
3. Prior written approval by an authorized District representative is required for any change in loads.
4. The District shall have the right to inspect the customer's load facilities at any time to ensure compliance with the provisions of this rate schedule.