

April 1, 2026



ELECTRICAL DISTRICT NO. 3

RATES & RIDERS

These Guidelines were originally adopted by the Board of Directors of Electrical District No. 3 of Pinal County, Arizona, on November 13, 2001, pursuant to ARS 48-1747.

All revisions or updates are dated herein.

ELECTRICAL DISTRICT NO. 3 OF PINAL COUNTY
41630 W. Louis Johnson Dr., Maricopa, AZ 85138

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Revision 23 | Effective 01/01/2026

Rate Code(s): 10, 11, 18, 90

1.1 APPLICABILITY

To residential use only in single private residences or apartments for lighting, appliances domestic single-phase power with no motor over 5HP, heating and cooling served through one meter.

1.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

1.3 TYPE OF SERVICE

Single-phase, 60 Hertz 120 / 240 volts. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors. "Underground Service" applies to all customers who are served off of primary 12.5 kV feeders that are required to be constructed underground specifically for their area. Underground Service does not include individual underground service drops from overhead lines.

1.4 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

Residential Service	Overhead Service		Underground Service	
Basic Service Charge	\$20.00 (monthly)			
Energy Charge/kWh	<i>First 500 kWh</i> \$0.1007	<i>Additional kWh</i> \$0.1177	<i>First 500 kWh</i> \$0.1007	<i>Additional kWh</i> \$0.1217

1.5 ADJUSTMENTS

1. The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.
3. If the customer requests to connect a Solar Distributed Generation System, the Solar Power Program Export Rider No. 8B shall apply.

1.6 TAX

Plus applicable sales tax to the above.

1.7 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$30.00 is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Revision 12 | Effective 01/01/2026

Rate Code(s): 111

2.1 APPLICABILITY

To residential use only in single private residences or apartments for lighting, appliances domestic single-phase power with no motor over five (5) HP, heating and cooling served through one (1) meter with the exception of customers who have on-site solar generation.

2.2 AVAILABILITY

In all areas within the District as now served. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

2.3 CONDITIONS FOR SERVICE

Single-phase, 60 Hertz 120 / 240 volts. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

1. A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for ED3 to provide basic service applicable under this price plan must pay ED3 for the costs of such additional equipment.
2. A customer may cancel service under this price plan and elect service under another applicable price plan. The customer may not subsequently elect service under this price plan for at least one (1) year after the effective date of cancellation. Customers who are served under this pre-payment plan and choose to elect service under another optional residential price plan will be required to re-establish credit and deposits with the then current District rules.

2.4 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

Residential PPM	
Basic Service Charge	\$0.6575 (daily)
Energy Charge/kWh	\$0.1253

2.5 TAX

Plus applicable sales tax to the above.

2.6 MINIMUM BILL CHARGE

The Minimum Bill Charge amount of \$1.00 / day is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

Revision 7 | Effective 01/01/2026

Rate Code(s): 114, 120, 62

3.1 APPLICABILITY

To residential use only in single private residences or apartments for lighting, appliances domestic single-phase power with no motor over five (5) HP, heating and cooling served through one (1) meter with the exception of customers who have on-site distributed (solar) generation.

3.2 AVAILABILITY

In all areas within the District as now served. Subject to the requirements of the primary purposes of the District and the availability of necessary equipment, power and energy as determined in the opinion of the District.

3.3 TYPE OF SERVICE

Single-phase, 60 Hertz 120 / 240 volts. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

3.4 TERMS AND CONDITIONS

1. Service under this rate schedule will become effective only after the District has installed the required Time-of- Use (TOU) meter.
2. Customer’s selecting Time-of-Use Service under this rate schedule will be required to remain on this schedule for a minimum of twelve (12) months.

3.5 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

TOU A-1 (2-9)	Overhead Service		Underground Service	
Basic Service Charge	\$20.00 (monthly)			
Energy Charge/kWh	ON PEAK	OFF PEAK	ON PEAK	OFF PEAK
Summer May, June, September, October	\$0.1591	\$0.0602	\$0.1768	\$0.0602
Super Summer July & August	\$0.2482		\$0.2482	
Winter November - April	\$0.1324		\$0.1462	
On Peak hours: Monday – Friday 2:00 p.m. – 9:00 p.m., Off Peak hours: All other hours				

3.6 ADJUSTMENTS

1. The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.

3.7 TAX

Plus applicable sales tax to the above.

3.8 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$30.00 is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected

Revision 2 | Effective 01/01/2026

Rate Code(s): 3

4.1 APPLICABILITY

To residential use only in single private residences for lighting, appliances, domestic single-phase power with no motor over five (5) HP, heating and cooling served through one (1) meter with the presence of required smart charging communications. Customers must have a qualified Battery Electric Vehicle (BEV) or Plug-in Hybrid Electric Vehicle (PHEV), as determined in ED3’s sole discretion. Service under this schedule is also subject to an annual certification for proof of EV ownership.

4.2 AVAILABILITY

In all areas within the District as now served. Subject to the requirements of the primary purposes of the District and the availability of necessary equipment, power, and energy as determined in the opinion of the District.

4.3 TYPE OF SERVICE

Single-phase, 60 Hertz 120 / 240 volts. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

4.4 TERMS AND CONDITIONS

1. Service under this rate schedule will become effective only after the District has installed the required Time-of-Use (TOU) meter.
2. Customer’s selecting Time-of-Use Service under this rate schedule will be required to remain on this schedule for a minimum of twelve (12) months.
3. This rate schedule requires the Customer to have a standard AMI meter in place.
4. This residential electric rate is designed specifically for customers who own an electric vehicle and do not have any form of distributed generation (such as solar panels) at their home. A future rate program release will open this program to DG customers.

4.5 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

TOU A2 EV (2 – 10 p.m.)	Basic Service Charge/Month		
Basic Service Charge	\$25.00 (monthly)		
Energy Charge/kWh	ON PEAK	OFF PEAK	SUPER-OFF PEAK
Summer May, June, September, October	\$0.2029	\$0.0713	\$0.0560
Super Summer July & August	\$0.2651	\$0.0713	\$0.0560
Winter November - April	\$0.1360	\$0.0713	\$0.0560
On Peak hours: Monday – Friday 2:00 p.m. – 10:00 p.m., Off Peak hours: All other hours, Super-Off Peak Hours: 12:00 a.m. – 5:00 a.m.			

4.6 ADJUSTMENTS

1. The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.

4.7 TAX

Plus applicable sales tax to the above.

4.8 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$30.00 is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Revision 5 | Effective 01/01/2026

Rate Code(s): 45, 46, 47, 48, 450, 453

5.1 APPLICABILITY

Service under this price plan is limited to residential customers in single private residences with on-site generation who do not purchase all of their energy requirements from ED3.

5.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

5.3 TYPE OF SERVICE

Single-phase, 60 Hertz 120 / 240 volts. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors. “Underground Service” applies to all customers who are served off of primary.

12.5 kV feeders that are required to be constructed underground specifically for their area. Underground Service does not include individual underground service drops from overhead lines.

5.4 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

<i>Distributed Generation</i>	Service	
Basic Service Charge	\$25.00 (monthly)	
Energy Charge/kWh	<i>First 500 kWh</i> \$0.1007	<i>Additional kWh</i> \$0.1217

5.5 ADJUSTMENTS

1. The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.
3. The Solar Power Program Export Rider No. 03 & No.8B shall apply.
4. The monthly Distributed Generation Fixed Cost Recovery Charge (DGFRC) shall be applied based on the nameplate kW-DC power rating of the distributed generation facility.

5.6 TAX

Plus applicable sales tax to the above.

5.7 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$30.00 is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Revision 5 | Effective 01/01/2026

Rate Code(s): 300, 301, 305, 306

6.1 APPLICABILITY

Service under this price plan is limited to residential customers in single private residences with on-site generation who do not purchase all of their energy requirements from ED3.

6.2 AVAILABILITY

In all areas within the District as now served. Subject to the requirements of the primary purposes of the District and the availability of necessary equipment, power and energy as determined in the opinion of the District.

6.3 TYPE OF SERVICE

Single-phase, 60 Hertz 120 / 240 volts. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

6.4 TERMS AND CONDITIONS

1. Service under this rate schedule will become effective only after the District has installed the required Time-of-Use (TOU) meter.
2. Customer’s selecting Time-of-Use Service under this rate schedule will be required to remain on this schedule for a minimum of twelve (12) months.

6.5 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

DG TOU (2-9)	Overhead Service		Underground Service	
Basic Service Charge	\$25.00 (monthly)			
Energy Charge/kWh	ON PEAK	OFF PEAK	ON PEAK	OFF PEAK
Summer May, June, September, October	\$0.1591	\$0.0602	\$0.1768	\$0.0602
Super Summer July & August	\$0.2482		\$0.2482	
Winter November - April	\$0.1324		\$0.1462	
On Peak hours: Monday – Friday 2:00 p.m. – 9:00 p.m., Off Peak hours: All other hours				

6.6 ADJUSTMENTS

1. The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.
3. The Solar Power Program Export Rider No. 8B shall apply.
4. The monthly Distributed Generation Fixed Cost Recovery Charge (DGFRC) shall be applied based on the nameplate kW-DC power rating of the distributed generation facility.

6.7 TAX

Plus applicable sales tax to the above.

6.8 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$30.00 is applied when the total of all charges, excluding Taxes and Renewable Energy Surcharge, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Revision 21 | Effective 01/01/2026

Rate Code(s): 20, 21, 113

7.1 APPLICABILITY

To all customer uses not defined in other rate schedules of the District who do not have demand metering or whose estimated monthly maximum demand is less than fifty (50) kW. Service is applied at one (1) point of delivery and measured through one (1) meter.

7.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

7.3 TYPE OF SERVICE

Single and three phase, 60 Hertz 120 / 240 and 480 overhead or underground. Subject to all standard policies, conditions, Electric Service Guidelines and Rules and Regulations as adopted and amended by the District Board of Directors.

“Underground Service” applies to all customers who are served off of primary 12.5 kV feeders that are required to be constructed underground specifically for their area. Underground Service does not include individual underground service drops from overhead lines.

7.4 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

<i>Small General Service</i>	Overhead Services		Underground Services	
Basic Service Charge	\$45.00 (monthly)			
Energy Charge/kWh	<i>First 1,000 kWh</i> \$0.0943	<i>Additional kWh</i> \$0.1116	<i>First 1,000 kWh</i> \$0.1014	<i>Additional kWh</i> \$0.1116

7.5 ADJUSTMENTS

The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.

The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.

If the customer requests to connect a Distributed Generation System, the Solar Power Program Export Rider No.8B shall apply.

7.6 TAX

Plus applicable sales tax to the above.

7.7 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$45.00 is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Revision 9 | Effective 01/01/2026**Rate Code(s): 112****8.1 APPLICABILITY**

To all customer uses not defined in other rate schedules of the District who do not have demand metering or whose estimated monthly maximum demand is less than fifty (50) kW. Service is applied at one (1) point of delivery and measured through one (1) meter.

8.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District. The Plan is for small general services with single phase service up to 200 amps.

8.3 TYPE OF SERVICE

Single phase, 60 Hertz 120 / 240 overhead or underground.

“Underground Service” applies to all customers who are served off of primary 12.5 kV feeders that are required to be constructed underground specifically for their area. Underground Service does not include individual underground service drops from overhead lines.

8.4 CONDITIONS FOR SERVICE

Single phase, 60 Hertz 120 / 240 volts. Subject to all standard policies, conditions, Electric Service Guidelines, Rules and Regulations as adopted and amended by the District Board of Directors.

1. A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for ED3 to provide basic service applicable under this price plan must pay ED3 for the costs of such additional equipment.
2. A customer may cancel service under this price plan and elect service under another applicable price plan. The customer may not subsequently elect service under the price plan for at least one (1) year after the effective date of cancellation. Customers who are served under this pre-payment plan and choose to elect service under another optional price plan will be required to re-establish credit and deposits with the then current District rules.

8.5 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

<i>Small General PPM</i>	
Basic Service Charge	\$1.48 (daily)
Energy Charge/kWh - Winter Season (October - May)	\$0.1165
Energy Charge/kWh - Summer Season (June - September)	\$0.1451

8.6 TAX

Plus applicable sales tax to the above.

8.7 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$1.48 / day is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Charge times the number of months the service has been disconnected.

Revision 19 | Effective 01/01/2026

Rate Code(s): 30, 32, 150

9.1 APPLICABILITY

To all customer uses not defined in other rate schedules of the District whose monthly maximum demand is greater than fifty (50) kW in any month. Service is applied at one (1) point of delivery and measured through one (1) meter with a demand reading.

9.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

9.3 TYPE OF SERVICE

Single and three phase, 60 Hertz 120 / 240 and 480 overhead or underground. Transformation is included in this rate. Subject to all standard policies, conditions, Electric Service Guidelines Rules and Regulations as adopted and amended by the District Board of Directors.

“Underground Service” applies to all customers who are served off of primary 12.5 kV feeders that are required to be constructed underground specifically for their area. Underground Service does not include individual underground service drops from overhead lines.

9.4 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

Large General Service	
Basic Service Charge	\$80.00 (monthly)
Demand Charge/kW	\$11.07
Energy Charge/kWh - Winter Season (October - May)	\$0.0657
Energy Charge/kWh - Summer Season (June - September)	\$0.0764

9.5 ADJUSTMENTS

The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.

The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.

9.6 TAX

Plus applicable sales tax to the above.

9.7 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$80.00 is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

9.8 DETERMINATION OF kW

The actual kW supplied during the period of maximum use during the month as determined from reading of the District’s meter.

Revision 22 | Effective 01/01/2026

Rate Code(s): 38

10.1 APPLICABILITY

To non-agricultural customers whose monthly maximum demand is 1,000 kW or greater but less than 3,000 kW in any month. Service is applied at one (1) point of delivery and measured through one (1) meter with an actual or estimated demand reading.

10.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

10.3 TYPE OF SERVICE

Single and three phase, 60 Hertz 120 / 240 volt and 277 / 480 volt overhead. Transformation is included in this rate.

10.4 CONDITIONS

1. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.
2. "Underground Service" applies to all customers who are served off of primary 12.5 kV feeders that are required to be constructed underground specifically for their area. Underground Service does not include individual underground service drops from overhead lines.
3. Customers served under this rate schedule are subject to the Facilities Charge and the Facilities Rider No. 01 unless specified elsewhere.

10.5 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

Small Industrial Service	
Basic Service Charge	\$80.00 (monthly)
Demand Charge/kW	\$10.20 (monthly)
Facility Charge/kW Customer Specific - See Facilities Rider No. 1	TBD
Energy Charge/kWh - Winter Season (October - May)	\$0.0603
Energy Charge/kWh - Summer Season (June - September)	\$0.0684

10.6 TAX

Plus applicable sales tax to the above.

10.7 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$80.00 is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

10.8 DETERMINATION OF KW

The actual kW supplied during the period of maximum use during the month as determined from reading of the District's meter.

10.9 ADJUSTMENTS

1. The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.
3. The District may increase or decrease billings based on any taxes, fees or charges levied by any governmental authority for services provided under this schedule.
4. If the power factor falls below ninety-five percent (95%) at any point during any billing period, then the District will:
 - a. Require that the customer correct the power factor to an acceptable level.
 - b. Adjust the billing demand based on the following formula:
 - i. **Minimum Monthly Required Power Factor = 95**

$$\text{(Demand Reading x Rate Master Power Factor) } \div \text{ Power Factor Reading from Meter} = \text{Bill Demand}$$

- c. Require the customer, at their cost, to be continuously metered with a separate meter that requires KVA, KVARs or actual power factor.

Revision 17 | Effective 01/01/2026

Rate Code(s): 135, 136, 137

11.1 APPLICABILITY

To non-agricultural customers whose monthly maximum demand 3,000 kW or greater in any month. Service is applied at one (1) point of delivery and measured through one (1) meter with an actual or estimated demand reading.

11.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

11.3 TYPE OF SERVICE

Primary Service: Electric service that does not require transformation by the District below the voltage level at the low side of a Distribution substation.

Secondary Service: Electric service that requires transformation by the District below the voltage level at the low side of a Distribution substation.

11.4 CONDITIONS

Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

Demand Charges (\$/kW-mo)							
Service Level	Generation	Wires	Total	Facilities Charge	Energy (\$/kWh)		BSC (\$/mtr/mo)
Transmission	\$11.36	\$4.18	\$15.54	TBD	Summer	Winter	\$1,100.00
Primary Distribution		\$12.02	\$23.38		(June - September)	(October - May)	\$500.00
Secondary Distribution		\$12.52	\$23.88		\$0.04500	\$0.03978	\$500.00

Facilities Charge: An amount to be paid by the Customer as a lump sum or periodically, for directly assigned Transmission or Distribution facilities provided by the District for customers requesting enhanced reliability, additional facilities or system capacity.

11.5 MINIMUM

The bill for service under this rate schedule shall not be less than the Basic Service Charge plus the applicable Demand Charge for each kW as determined below.

11.6 DETERMINATION OF KW

For the purposes, the kW used in this rate schedule shall be the greater of the following:

1. The average kW supplied during the 15-minute period (or other period as specified by an individual customer contract) of maximum use during the month, as determined from readings of the District’s meter.
2. Eighty percent (80%) of the highest kW measured during the five (5) summer billing months (May – September) of the twelve (12) months ending with the current month.
3. The minimum kW specified in the agreement for service or individual contract.

11.7 TAX

Plus, applicable sales tax to the above.

11.8 ADJUSTMENTS

1. The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.
3. The District may increase or decrease billings based on any taxes, fees or charges levied by any governmental authority for services provided under this schedule.

4. If the power factor falls below ninety-five percent (95%) at any point during any billing period, then the District will:
 - a. Require that the customer correct the power factor to an acceptable level.
 - b. Adjust the billing demand based on the following formula:
 - i. **Minimum Monthly Required Power Factor = 95%**
 $(\text{Demand Reading} \times 95\%) \div \text{Power Factor Reading from Meter} = \text{Bill Demand}$
 - c. Require the customer, at their cost, to be continuously metered with a separate meter that requires KVA, KVARs or actual power factor.
5. Facilities Charge: An amount to be paid by the Customer as a lump sum or periodically, for directly assigned Transmission or Distribution facilities provided by the District for customers requesting enhanced reliability, additional facilities or system capacity.

Revision 0 | Effective 04/01/2023**Rate Code(s): 39****12.1 AVAILABILITY**

This rate is available in all territories served by ED3 at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served. As a pilot rider, this rider is subject to change or termination at any time, with the approval of the ED3 Board.

12.2 APPLICATION

This rate rider schedule is available for Customers who have an Aggregated Peak Load Growth or New Load of 10 MW or more and are served under Rate Schedules Rate 04 B Large Industrial. An aggregated group may also include metered accounts that are served under Rate 04A, if the accounts are located on the same premises and served under the same name as an otherwise eligible Customer.

Customers must have interval metering, Advanced Metering Infrastructure, in place at all times of service under this schedule. ED3 will install the metering equipment and charge for the metering according to its metering policies. The Customer will be responsible for providing and paying for any unique communication requirements associated with the meter.

Total program participation will be limited to 100 MW of Customer load.

12.3 DEFINITIONS

Aggregated Peak Load: The sum of the maximum metered kW for each of the Customer's aggregated metered accounts over 10 MW of estimated new load growth, as determined by ED3 and measured at the Customer's meter(s) at the time of application for service under this rate schedule.

Standard Generation Service: Power provided by ED3 to a customer in conjunction with transmission and delivery services.

Customer: A metered account or set of aggregated metered accounts that meet the eligibility requirements for service and enrollment as an aggregated load for service, under this rate schedule.

Direct Assignment Facilities: Facilities that are constructed by ED3 for the sole use/benefit of Customer.

Facilities Study: An engineering study conducted by ED3 to determine the required modifications to its Transmission and Distribution System, including the cost and scheduled completion date for such modifications, that will be required to provide the requested services to the Customer under this rate schedule.

Generation Service Provider: A third party entity that delivers wholesale power to the ED3 system on behalf of a Customer.

Generation Service: Wholesale power delivered to ED3 by a Generation Service Provider.

Imbalance Energy: Imbalance Energy will be calculated by ED3 as the difference between the hourly delivered energy from the Generation Service Provider and the aggregated actual hourly metered load.

Imbalance Service: Calculating and managing the hourly deviations in energy supply for imbalance energy.

Network Upgrades: Modifications or additions to the Transmission and Distribution System that are integrated with and support ED3's overall system for the general benefit of all users of the Transmission and Distribution System.

Resource Adequacy: To ensure the reliable operation of the grid each Generation Service Provider will assure they have acquired sufficient resources to satisfy forecasted future loads and planning reserve margins by meeting the following criteria:

1. Resource Adequacy not purchased from ED3 must be sourced from a specific generating unit or sourced from a specified aggregation of resources which could be a specified balancing authority area.
2. Resources must be designated no later than 30 days in advance of the commencement of their service to the Customer.

3. Resource Adequacy is in excess of the host balancing authority area or supplier's existing commitments for reliability planning, and that it is dedicated to serving ED3 customer load. The resource must be able to serve ED3 customer load during reliability events and cannot be curtailed for another entity except in the case of being sourced from a specified aggregation of Balancing Authority resources and the curtailment is pro-rata with native load of sending Balancing Authority Area.
4. The energy being purchased for Resource Adequacy will be delivered to ED3 at an agreed upon location via firm or high priority transmission.
5. Resources must include reserves to meet monthly peak load plus a seasonal planning reserve margin.

Total Load Requirements: The Customer's hourly load including losses from the point of delivery to ED3's transmission system to the Customer's sites for the duration of the contract.

12.4 CUSTOMER ENROLLMENT

ED3 will establish an enrollment application which Customers can apply for service under this rate schedule. If applications for service or program participation are greater than the program maximum amount, then additional Customers will be selected for enrollment through a lottery process, which may be revised from time-to-time during the term of this rate schedule. Otherwise, Customers may enroll on a first come first serve basis.

12.5 TERM

At ED3's discretion, service under this Rate is for a single term of five (5) consecutive years from the commencement of service. At the end of the five-year term, or if service under this rate is terminated by either the Customer or ED3 under the termination provisions described herein, the Customer will return to ED3's applicable retail rate in place at that time.

12.6 AGGREGATION

Eligible Customers may be aggregated if they have the same corporate name, ownership, and identity. In addition, (1) an eligible franchisor Customer may be aggregated with eligible franchisees or associated corporate accounts, and (2) eligible affiliate Customers may be aggregated if they are under the same corporate ownership, even if they are operating under multiple trade names.

12.7 DESCRIPTION OF SERVICES AND OBLIGATIONS

The Customer must apply for service under this rate schedule.

ED3 will conduct the enrollment process in accordance with the provisions of this rate schedule and application process.

The Generation Service Provider must provide to ED3, on behalf of the Customer, firm power sufficient to meet the Customer's Total Load Requirements for each of the specified metered accounts, and will attest in its contracts with the Customer and ED3 that this condition is met. For the purposes of this rate schedule, "firm power" refers to generation resources identified in Western System Power Pool Schedule C or a reasonable equivalent as determined by ED3.

ED3 will provide transmission, delivery and network services to the Customer according to the rates specified in this rate schedule. ED3 will settle with the Generation Service Provider for Imbalance Service and other relevant costs on a monthly basis. The Customer will be responsible for paying for the cost of the power provided by the Generation Service Provider, as specified in the contract and any applicable charges under this rate schedule.

12.8 DELIVERY OF POWER TO ED3'S SYSTEM

Power provided by the Generation Service Provider must be firm power as defined above and delivered to ED3 at one of the following substations: (1) SRP's Duke 500kV; (2) APS's Santa Rosa 230kV; (3) WAPA's Test Track 230kV. The Generation Service Provider is responsible for the cost of transmission service to deliver the power to ED3's delivery point.

ED3 determines that additions or upgrades to the Transmission System are needed to accommodate the Customers request, then ED3 will provide a Facilities Study Agreement to the Customer in which the Customer will agree to reimburse ED3 for performing the required Facilities Study. When completed, the Facilities Study will include a good faith estimate of (i) the cost of Direct Assignment Facilities to be charged to the Customer and paid in advance (ii) Customer's appropriate share of the cost of any required Network Upgrades to be advanced, and (iii) the time required to complete such construction and initiate the requested service. ED3 and the Customer will execute a Facilities Agreement setting forth the Parties' agreement with respect to ED3's construction of, and ED3's recovery of its costs of the facilities and upgrades needed to provide delivery of Customer's firm power from the Delivery Point to the Customer's meter.

12.9 SCHEDULING

ED3 will serve as the scheduling coordinator. The Generation Service Provider must provide monthly schedules of hourly loads along with day-ahead hourly load deviations from the monthly schedule to ED3 and its scheduling agent. Line losses will be developed based on the customer service configuration from the point of delivery to the Customer's sites will be financially settled based on the hourly imbalance service provisions included in this rate.

12.10 IMBALANCE SERVICE

ED3 will pass through to the Customer all costs of Energy Imbalance service associated with the Customer's hourly electrical demand based upon the hourly Imbalance fees charged to ED3 by its wholesale Transmission Provider. Imbalance Service will be calculated at the ED3 Delivery point by adjusting the metered loads by line losses. Imbalances greater than 2 MW shall include a 15% penalty.

- i. In addition to the imbalance provisions described above, Customers whose GSPs are responsible for 20% of hourly deviations greater than 20% of the scheduled amount occurring in a calendar month will receive a notice of intent to terminate the GSP's eligibility in the program unless remedied. Imbalances of this magnitude and frequency will be deemed "Excessive." Should Excessive imbalances occur again in a subsequent month, within 12 months from the date of the notice, the Customer will be notified that its GSP's eligibility may be terminated, and service may be curtailed at ED3's sole discretion. To avoid termination, a Customer must demonstrate to ED3 that its GSP is operating in good faith to match its resources to its load. In the event of GSP termination, the Customer will be required to secure a replacement GSP within 60 days and will be subject to the terms listed in "Default of the third-party generation provider".

12.11 DEFAULT OF THIRD-PARTY GENERATION PROVIDER

In the event that the GSP is unable to satisfy Customer's contractual obligations to ED3 for the supply and delivery of firm power and related ancillary services to ED3's delivery point on behalf of the Customer, the Customer must notify ED3 of the termination of its GSP and identify another GSP within 60 days. Prior to Customer's implementation of any new power contract between the Customer and its replacement GSP ED3, at its own discretion,

- i. may curtail power to the Customer; or
- ii. May, subject to the availability of replacement power supply to ED3, provide the required power to the Customer, which will be charged at the greater of 150% of the applicable retail rate or ED3's hourly avoided cost of energy plus 15%.

12.12 RETURN TO LARGE INDUSTRIAL RATE 4B SERVICE

Customer may resume taking service under ED3's Rate 4B retail rate schedule by providing one year's written notice of its intent to do so to ED3. ED3 will provide generation service to the Customer under the following conditions,

- i. ED3 may elect to provide the Customer with generation service at the greater of the applicable retail rate, or
- ii. or ED3's avoided cost of energy plus 15%.

12.13 RATES

All provisions, charges and adjustments in this rate schedule, as revised periodically by the ED3 Board and including the determination of the billing kW, will continue to apply including the below for transmission, distribution and administrative services:

Transmission and Distribution (if applicable) charges determined and billed by ED3 include:

1. Transmission = \$1.52/kW-mo
2. Distribution = \$8.71/kW-mo

For billing purposes, the kW used in this rate schedule will be the greater of the following:

1. The average measured Aggregated Peak Load kW during the 15-minute period (or other period as specified by an individual customer contract) of maximum use during the month, as determined from readings of the Company's meter.
2. 80% of the highest kW Aggregated Peak Load during the six (6) summer billing months (May-October) of the twelve (12) months ending with the current month.
3. The minimum kW specified in the agreement for service or individual contract.

Market Pricing charges determined and billed by ED3 include:

1. A monthly administrative management fee of \$1.70/MWh applied to the customer's MWh load;
2. Generation Service Provider Default charge, where applicable, as described herein.
3. Imbalance Service charges will be charged at Imbalance Service rates as specified herein.

12.14 CONTRACT TERM AND REQUIREMENTS

The term of the contract between the Generation Service Provider and the Customer must be for not less than one year and must include termination provisions to comply with Imbalance Services as specified herein.

The Customer will enter into an electric service agreement with ED3 substantially in the form accompanying this rate schedule. The electric service agreement will set forth the details of the Customer's transaction with its Generation Service Provider(s), including but not limited to the scheduling of power, location of delivery and other terms related to ED3's management of the generation resource, the Customer's obligations to ED3 with respect to the transmission service required to deliver Customer's supply of firm power to ED3's delivery point, and the Customer's obligations with respect to payment for the directly assigned costs of any transmission facilities, including network upgrades, required to deliver Customer's firm power supply across the ED3 system to Customer.

12.15 CREDIT REQUIREMENTS

A Generation Service Provider or its parent company must have at least an investment grade credit rating or demonstrate creditworthiness in the form of either a 3rd-party guarantee from an investment grade rated company, surety bond, letter of credit, or cash equal to 120 days of estimated charges under this rate schedule.

Revision 1 | Effective 01/01/2026

Rate Code(s): 142

13.1 APPLICABILITY

This rate is an optional pilot rate for Commercial Charging Stations that are less than 3,000 kW and have a load factor no greater than 50% as determined by ED3. The pilot rate is subject to modification, cancellation, or other amendment as determined by ED3 at any time.

13.2 AVAILABILITY

This rate is available to any ED3 customer desiring secondary voltage service for the exclusive purpose of providing electric power to Electric Vehicle Supply Equipment (“EVSE”) when supplied through one metering installation. “EVSE” means a device or apparatus, including vehicle supply cable, connector, internal relays and controls designed specifically for the purpose of delivering energy from the premises wiring to a plug-in-electric motor vehicle. This rate is not available for standby electric service.

13.3 TYPE OF SERVICE

The service is alternating current, 60 hertz, three phase. The secondary voltage is determined by ED3.

13.4 RATES

Winter charges apply from November to April. Summer charges apply May, June, September, October Super Summer apply July and August. The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

PILOT RATE FOR ELECTRIC VEHICLE (EV) CHARGING STATION FOR COMMERCIAL ELECTRIC SERVICE	
Basic Service Charge	\$80.00 (monthly)
Demand Charge/kW	\$2.55 (monthly)
Off-Peak Summer Energy Charge/kWh May, June, September, October	\$0.1121
On-Peak Summer Energy Charge/kWh May, June, September, October	\$0.1768
Off-Peak Super Summer Energy Charge/kWh July & August	\$0.1121
On-Peak Super Summer Energy Charge/kWh July & August	\$0.2482
Off-Peak Winter Energy Charge/kWh November – April	\$0.1121
On-Peak Winter Energy Charge/kWh November - April	\$0.1462
On Peak hours: Monday – Friday 2:00 p.m. – 9:00 p.m., Off Peak hours: All other hours	

13.5 DETERMINATION OF BILLING DEMAND

The actual kW supplied during the period of maximum use during the month as determined from reading of the District’s meter.

13.6 ADJUSTMENTS

1. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.
2. The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.
3. Voluntary Green Select Rider No. 12 is available subject to portfolio resource limitations and enrollment.
4. If the power factor falls below ninety-five percent (95%) at any point during any billing period, then the District will:
 - a. Require that the customer correct the power factor to an acceptable level.
 - b. Adjust the billing demand based on the following formula:
 - i. Minimum Monthly Required Power Factor = .95
 - ii. (Demand Reading x Rate Master Power Factor) ÷ Power Factor Reading from Meter = Bill Demand

13.7 TAX

Plus applicable sales tax to the above.

13.8 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$80.00 is applied when the total of all charges, excluding Taxes and Commitment to Community Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Revision 24 | Effective 01/01/2026

14.1 APPLICABILITY

To all irrigation motors operated by the Maricopa Stanfield Irrigation & Drainage District for the exclusive use of pumping water for the purposes of irrigating farm fields or to fill canals which are ultimately used to irrigate fields.

14.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

14.3 TYPE OF SERVICE

Three phase, 60 Hertz 120 / 240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

14.4 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

AGRICULTURAL IRRIGATION PUMPING SERVICE - D	
Basic Service Charge	\$20.00 (monthly)
Demand Charge/kW	\$6.75 (monthly)
Energy Charge/kWh	\$0.0299

14.5 DETERMINATION OF BILLING DEMAND

For each month, the billing demand will be based on the sum of the 15-minute demands of each of MSIDD’s well meters at the time of ED3’s system 15-minute peak demand.

14.6 ADJUSTMENTS

1. For this rate schedule, the Purchased Power Cost Adjustor (PPCA) Rider No. 02 is incorporated into the base rates above.

14.7 TAX

Exempt - Per Arizona Attorney General Opinion No. 60-43 / R. S. Lynch Memos Dated 01/26/10 & 10/11/05

Revision 15 | Effective 01/01/2026**Rate Code(s): 51**

15.1 APPLICABILITY

To all services other than those operated by the Maricopa Stanfield Irrigation & Drainage District for the exclusive use of pumping water for the purposes of irrigating farm fields for commercial agricultural production or to fill canals which are ultimately used to irrigate fields for commercial agricultural production.

15.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

15.3 TYPE OF SERVICE

Three phase, 60 Hertz 120 / 240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

15.4 RATES

Winter charges apply from November to April. Summer Charges apply May to October. The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

AGRICULTURAL IRRIGATION PUMPING SERVICE - H		
Basic Service Charge	\$20.00 (monthly)	
	<i>Winter Season (November – April)</i>	<i>Summer Season (May – October)</i>
Demand Charge/kW	\$4.59 (monthly)	\$6.63 (monthly)
Energy Charge/kWh	\$0.0255	\$0.0357

15.5 ADJUSTMENTS

- For this rate schedule, the Purchased Power Cost Adjustor is incorporated into the base rates above.

15.6 DETERMINATION OF KW

The actual kW supplied during the period of maximum use during the month as determined from reading of the District's meter.

15.7 TAX

Exempt - Per Arizona Attorney General Opinion No. 60-43 / R. S. Lynch Memos Dated 01/26/10 & 10/11/05

15.8 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$20.00 is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

- The reconnection charge outlined in ED3's Service Rules and Regulations; or
- The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Revision 20 | Effective 01/01/2026

Rate Code(s): 60

16.1 APPLICABILITY

To all services operated for the exclusive use of pumping water for commercial agricultural production other than irrigating farm fields.

16.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

16.3 TYPE OF SERVICE

Three (3) phase, 60 Hertz 120 / 240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

16.4 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

AGRICULTURAL RELATED PUMPING SERVICE	
Basic Service Charge	\$20.00 (monthly)
Demand Charge/kW	\$4.84 (monthly)
Energy Charge/kWh	\$0.0423

16.5 ADJUSTMENTS

1. The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.

16.6 DETERMINATION OF KW

The actual kW supplied during the period of maximum use during the month as determined from reading of the District’s meter.

16.7 TAX

Exempt - Per Arizona Attorney General Opinion No. 60-43 / R. S. Lynch Memos Dated 01/26/10 & 10/11/05

16.8 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$20.00 is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Revision 18 | Effective 01/01/2026

Rate Code(s): 70, 71

17.1 APPLICABILITY

To all motors operated for the exclusive use of pumping water for all non-agricultural related purposes whose monthly maximum demand is fifty (50) kW or greater for three (3) consecutive months in any continuous twelve (12) month period ending with the current month.

17.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

17.3 TYPE OF SERVICE

Single and three (3) phase, 60 Hertz 120 / 240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, Electric Service Guidelines Rules and Regulations as adopted and amended by the District Board of Directors.

17.4 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

WATER PUMPING SERVICE	
Basic Service Charge	\$75.00 (monthly)
Demand Charge/kW	\$5.21(monthly)
Energy Charge/kWh	\$0.0810

17.5 ADJUSTMENTS

1. The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.

17.6 DETERMINATION OF KW

The actual kW supplied during the period of maximum use during the month as determined from reading of the District’s meter.

17.7 TAX

Plus applicable sales tax to the above.

17.8 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$75.00 is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Revision 17 | Effective 01/01/2026

Rate Code(s): 80

18.1 APPLICABILITY

To all cotton seed milling gins which are primarily operated on a seasonal basis.

18.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

18.3 TYPE OF SERVICE

Three (3) phase, 60 Hertz 120 / 240 and 480 service. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

18.4 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on usage:

COTTON GIN SERVICE	Summer Season March - September	Winter Season October - February
Basic Service Charge	\$35.00 (monthly)	
Demand Charge/kW	\$14.48 (monthly)	\$7.80 (monthly)
Energy Charge/kWh	\$0.0639	

18.5 ADJUSTMENTS

1. The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02.

18.6 TAX

Plus applicable sales tax to the above.

18.7 MINIMUM BILL CHARGE

The Minimum Bill Charge of \$35.00 is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

18.8 DETERMINATION OF KW

The actual kW supplied during the period of maximum use during the month as determined from reading of the District's meter.

Revision 17 | Effective 01/01/2026

19.1 APPLICABILITY

To all customers for the purpose of outdoor lighting other than street and highway lighting service of privately owned property. Electric service is provided from dusk to dawn. ED3 will install, own, operate and maintain the complete lighting installation, including lamp replacements.

19.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

19.3 RATES

Customer is responsible for all installation costs. These costs may be financed through ED3’s on-bill financing per the Dusk-to-Dawn Lighting Installation Guidelines and Dusk-to-Dawn Lighting Agreement. The monthly charge shall be computed at the following rates for the standard facility utilized to provide service.

LIGHTING CHARGES			
TYPE	CLASS	CHARGES PER LAMP (monthly)	
High Pressure Sodium (HPS)	100	\$7.00	HPS & MH TYPES CLOSED TO NEW CUSTOMERS
	150	\$7.65	
	200	\$9.09	
	250	\$9.72	
	400	\$16.74	
Metal Halide (MH)	100	\$7.00	
	250	\$10.30	
Light Emitting Diode (LED)	100	\$6.34	
	250	\$8.82	

19.4 TAX

Plus applicable sales tax to the above.

19.5 NOTES

1. All facilities shall be owned, operated and maintained by ED3.
2. Dusk to Dawn lighting facilities installed under this rate schedule are the type currently being provided by ED3 as a Standard Facility. The current Standard Facility consists of a steel arm attached to a currently standing distribution pole, lamp, and accessories.
3. If customer requests facilities that are not covered by the standard facility, the customer shall pay the difference between the standard facility and the requested facility.
4. Costs of changes from one bulb type to another at the customer’s request will be paid for by the customer before changes are made.
5. Class is only a comparison tool and has no relevance to actual performance or ratings.

Revision 18 | Effective 01/01/2026

20.1 APPLICABILITY

To all irrigation motors operated for the exclusive use of opening or closing gates or turnouts for the purposes of irrigating farm fields or to fill canals which are ultimately used to irrigate fields.

20.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

20.3 TYPE OF SERVICE

Three (3) phase, 60 Hertz 120 / 240 and 480 overhead. Transformation is included in this rate. Subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

20.4 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on the minimum bill charge under section 26 Schedule of Charges and Fees 08.

GATES & TURNOUTS – CHARGES PER LOCATION (Monthly)
\$13.06

20.5 ADJUSTMENTS

1. For this rate schedule, the Purchased Power Cost Adjustor is incorporated into the base rates above.
2. This bill is NOT subject to the Commitment to Community Rider No. 5.

20.6 TAX

Plus applicable sales tax to the above.

20.7 MINIMUM BILL CHARGE

The Location Charge (\$4.75 kW and 0.0330 kWh / energy) is based on 2 kW and 100 kWh ($\$4.75 \times 2$) + (100×0.0330) = \$12.80 is applied when the total of all charges, excluding Taxes and Commitment to Community Surcharge Rider No. 05, falls below the amount of the Minimum Bill Charge.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3's Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Revision 16 | Effective 01/01/2026

21.1 APPLICABILITY

To all customers for the purpose of outdoor lighting of streets alleys, thoroughfares, public parks and playgrounds. Service is dusk to dawn and District will own, operate, and maintain the street lighting system including lamps and glass replacements.

21.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

21.3 RATES

The monthly charge shall be computed at the following rates for the standard facility utilized to provide service

LIGHTING CHARGES			
TYPE	CLASS	CHARGES PER LAMP (monthly)	
Pedestrian Light (HPS)	100	\$30.15	HPS & MH TYPES CLOSED TO NEW CUSTOMERS
Single Fixture Light (HPS)	150	\$32.26	
Single Fixture Light (HPS)	250	\$34.41	
Single Fixture Light (HPS)	400	\$38.91	
Double Fixture Light (HPS)	500	\$47.03	
Single Fixture Light (LED)	100	\$27.60	
Single Fixture Light (LED)	250	\$30.16	
Double Fixture Light (LED)	500	\$35.30	
Small Wireless Facility (SWF)	500	\$47.03	

21.4 TAX

Plus applicable sales tax to the above.

21.5 NOTES

1. All facilities shall be owned, operated and maintained by ED3.
2. Street lighting facilities installed under this rate schedule are the type currently being provided by ED3 as a Standard Facility. The current Standard Facility consists of a galvanized steel pole, lamp, and accessories.
3. If customer requests facilities that are not covered by the standard facility (provided by ED3), the customer shall pay the difference between the standard facility and the requested facility.
4. Costs of changes from one bulb type to another at the customer’s request will be paid for by the customer before changes are made.
5. HPS = High Pressure Sodium, LED = Light Emitting Diode, Class is only a comparison tool and has no relevance to actual performance or ratings.
6. ED3 does not own, operate, or maintain any Small Wireless Facility (SWF) equipment; Ownership and attendant Operation and Maintenance (O&M) costs are retained by the Licensee.

Revision 14 | Effective 01/01/2026

22.1 APPLICABILITY

All customers who require electric service where demand and energy requirements are constant and subject to the limitations set forth in the notes section of this schedule. Service is applied at one (1) point of delivery where a fixed monthly energy use is determined by the District at service initiation and is not measured by metering equipment.

22.2 AVAILABILITY

In all areas within the District as now served; subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District.

22.3 RATES

The monthly charges for this class of service shall consist of a summation of the following costs based on the minimum bill charge under section 26 Schedule of Charges and Fees 08.

UNMETERED SERVICE – CHARGES PER LOCATION (Monthly)
\$46.83

22.4 ADJUSTMENTS

1. The Commitment to Community Surcharge Rider No. 05 shall be applied to all retail electric service under this schedule.
2. The bill is subject to the Purchased Power Cost Adjustor as set forth in the PPCA Rider No. 02 and is embedded in the location charge.

22.5 TAX

Plus applicable sales tax to the above.

22.6 MINIMUM BILL CHARGE

The Location Charge for unmetered load is an embedded charge which includes a \$6.50 customer charge, .29 for the Commitment to Community Surcharge Rider No. 05, and an energy charge (293.29 kWh x .13338 (.115 + PPCA Rider No. 2 .01838)) rounded.

22.7 NOTES

1. This rate schedule is applicable only to loads where monthly demand (kW) and energy (kWh) requirements remain constant. Monthly demand and energy requirements may not exceed 2 kW or 1460 kWh at 120 volts and 4 kW or 2920 kWh at 240 volts for each delivery point.
2. Prior written approval by an authorized District representative is required before service is implemented under this schedule. Determination of fixed energy use amount will be determined by District before service is implemented and may be different than the location charge upon review by District.
3. Prior written approval by an authorized District representative is required for any change in loads.
4. The District shall have the right to inspect the customer’s load facilities at any time to ensure compliance with the provisions of this rate schedule.

In the event a consumer requests that ED3 reconnect electric service within a twelve (12) month period of requesting that ED3 disconnect the electric service to the same location, the consumer shall pay ED3 a reconnect charge.

The reconnect charge shall be the greater of:

1. The reconnection charge outlined in ED3’s Service Rules and Regulations; or
2. The Monthly Minimum Bill Charge times the number of months the service has been disconnected.

Revision 6 | Effective 08/19/2021

For customers served from the District’s general distribution system (secondary or primary service) and requesting enhanced reliability, or additional facilities or system capacity, the customer will pay a charge in addition to the applicable charges under the customer’s Industrial price plan.

23.1 EXAMPLES OF ADDITIONAL FACILITIES OR SYSTEM CAPACITY INCLUDE BUT ARE NOT LIMITED TO:

1. Automatic transfer switches.
2. Reserved capacity on circuits that connect to automatic transfer switches.
3. Dedicated feeders and/or breakers.
4. Reserved transformer capacity.
5. Cost of overhead to underground conversions.
6. Trenching and conduit from the load side of the service entrance section to the customer’s facility when provided by the District.

Revision 11 | Effective 01/01/2026

Power cost adjustments have been common in the utility industry since the 1973 Oil Embargo to reflect changing fuel and wholesale power prices. Without power cost adjustments, a utility’s base rates would be constantly changing to reflect increases and decreases in the cost of power. Power cost adjustment mechanisms also assist a utility with meeting financial metrics required as part of Bond issuances, to support and enhance capital investment and bond ratings by credit rating institutions, which results in lower future borrowing costs.

ED3’s PPCA Rate - This Purchased Power Cost Adjustor (PPCA) rate reflects changes in power costs due to a variety of factors including fluctuating costs and availability of electricity from our long-term power contracts, market purchases and fuel costs. Under the PPCA, the difference between what is collected through base rates and what ED3 has paid, or is projected to pay for purchased power will be tracked and reviewed for recovery or refund. It is the district’s policy that costs are reviewed annually but if necessary, may take place quarterly and adjusted as necessary. The district will periodically evaluate the PPCA to determine if a portion should go in base rates rather than included in the PPCA.

<i>Purchased Power Cost Adjustor</i>	
Energy Charge/kWh	\$0.01338

ED3 has a separate Large Industrial Service Purchased Power Cost Adjustor for the Large Industrial Service Class:

<i>Purchased Power Cost Adjustor for Large Industrial Service (4B)</i>	
Energy Charge/kWh	\$0.01338

Revision 12.3-12152020 | Closed Effective 07/01/2015

Rate Code(s): 300, 301, 305, 306, 400, 401, 405, 406, 450

SOLAR DISTRIBUTED GENERATION (DG) CUSTOMERS WHO INSTALLED A SOLAR DG SYSTEM COMMISSIONED PRIOR TO JULY 1, 2015, SHALL HAVE THE OPTION TO REMAIN ON RIDER NO. 03 UNTIL TWENTY (20) YEARS AFTER THE INSTALLATION DATE OF THAT SOLAR DG SYSTEM.

UPON CONCLUSION OF SAID TWENTY (20) YEAR PERIOD, CUSTOMERS WILL BE AUTOMATICALLY TRANSITIONED TO THE CURRENT RIDER IN EFFECT FOR DISTRIBUTED GENERATION (DG) CUSTOMERS. BEFORE TRANSITION AT THE CONCLUSION OF THE 20 YEAR PERIOD, ALL BANKED SOLAR HOURS WILL BE ZEROED OUT WITHOUT ADDITIONAL COMPENSATION. AN EXISTING CUSTOMER ON THIS SCHEDULE MAY REQUEST TO TRANSFER TO THE CURRENT RIDER PROGRAM AT ANY TIME.

CLOSED – DOES NOT APPLY TO NEW OR RETURNING CUSTOMERS AFTER 5:00 P.M. ON JULY 1, 2015

PLEASE NOTE: CUSTOMER APPLICATIONS WHICH ARE PLACED IN THE ED3 SOLAR QUEUE ARE SUBJECT TO ALL REVISIONS TO THE REQUIREMENTS OF THE ED3 SOLAR PROGRAM DURING THEIR TIME IN THE SOLAR QUEUE.

25.1 APPLICABILITY

To solar distributed generation (“Solar DG”) systems with an AC electrical peak capability of ten kilowatts (10 kW) or less for Residential Service and twenty kilowatts (20 kW) or less for Small General Service. Limited to customers served by ED3, who purchase power and energy provided by ED3, and whose solar generation systems are qualified to deliver power and energy back to ED3.

25.2 CONDITIONS

1. The customer is required to provide a meter socket for any additional meters required due to the Solar DG. Typically, a meter is required for incoming service from ED3, and a meter is required for generated power from the Solar DG. At the discretion of ED3, if a single bi-directional meter is available that can record load and generation separately; a single meter may be used.
2. An “Application for Operation of Customer-Owned Solar Generation” with the customer shall be required for service under this rider.
3. The customer shall pay ED3 for interconnection costs prior to commencement of service under this rider. Interconnection costs may include but are not limited to reasonable costs of connection, switching, relaying, metering, safety provisions, engineering studies and administrative costs incurred by ED3 directly related to the installation of the physical facilities necessary to permit interconnected operations. An estimate of these costs will be provided to the customer following their completed “Application for Operation of Customer- Owned Solar Generation”.
4. The Customer may select from two options for compensation for their generation. First, the Customer’s generation output in excess of their load is sold directly to ED3 at the ED3 avoided cost for energy for non-firm partial requirements service. The second provides a net metering option where generated kilowatt hours (kWh) are used to offset customer load kWh.
5. Distributed Generation Fixed Cost Recovery Charge – A monthly DGFCR charge shall be applied based on the nameplate kW-DC power rating of the distributed generation facility. This charge shall not apply to customers that (1) installed a distributed generation facility through ED3’s interconnection process prior to January 1, 2014 or (2) submitted an application for interconnection and a signed contract with an installer to ED3 prior to that date.

25.3 ELECTRIC SERVICE GUIDELINES

Service under this schedule is in accordance with the terms of ED3’s Electric Service Guidelines, including any amendments.

Prior to receiving service under this Rider, the customer will be required to sign the ED3 “Agreement for Interconnection of Solar Photovoltaic Distributed Generation”.

25.4 BILLING METHOD

Method 1

The customer energy usage (kWh) will be netted with the customer Solar DG kWh each month. If customer energy usage exceeds

generation, the monthly net will be billed according to the applicable retail Residential or Small General Service rate. If solar generation exceeds customer usage, ED3 will pay the customer based on the ED3 avoided cost for energy¹ (for the monthly net energy amount).

Method 2

The customer energy usage (kWh) will be netted with the customer Solar DG kWh each month. If customer usage exceeds generation, the monthly net will be billed according to the applicable retail Residential or Small General Service rate.

If the customer Solar DG exceeds the customer usage, a kWh credit will be carried forward to apply to future months.

If the customer disconnects the Solar DG account, or when the customer transitions to a new rate schedule, the Excess Generation Credit kWh remaining will be paid to the customer at the avoided cost of energy rate in effect at the time.

Solar DG requires the use of multiple registers; therefore, the customer charge will be equivalent to those of Time of Use rates.

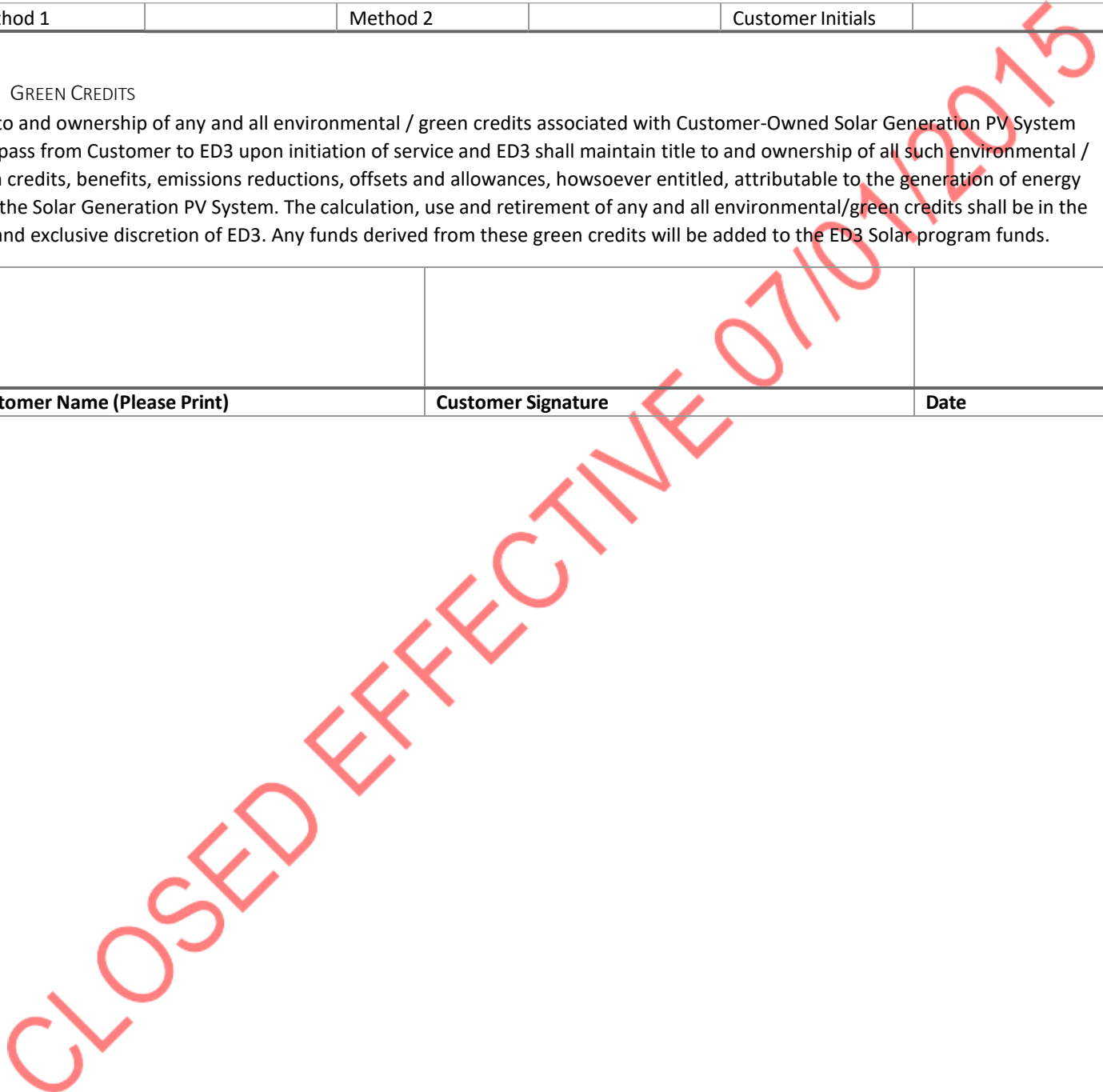
CUSTOMER - PLEASE CHECK BILLING METHOD CHOICE AND INITIAL:

Method 1		Method 2		Customer Initials	
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25.5 GREEN CREDITS

Title to and ownership of any and all environmental / green credits associated with Customer-Owned Solar Generation PV System shall pass from Customer to ED3 upon initiation of service and ED3 shall maintain title to and ownership of all such environmental / green credits, benefits, emissions reductions, offsets and allowances, howsoever entitled, attributable to the generation of energy from the Solar Generation PV System. The calculation, use and retirement of any and all environmental/green credits shall be in the sole and exclusive discretion of ED3. Any funds derived from these green credits will be added to the ED3 Solar program funds.

Customer Name (Please Print)	Customer Signature	Date



Revision 15.1-09232020 | Closed Effective 07/01/2015

CLOSED – DOES NOT APPLY TO NEW OR RETURNING CUSTOMERS AFTER 5:00 P.M. ON JULY 1, 2015

PLEASE NOTE: CUSTOMER APPLICATIONS WHICH ARE PLACED IN THE ED3 SOLAR QUEUE ARE SUBJECT TO ALL REVISIONS TO THE REQUIREMENTS OF THE ED3 SOLAR PROGRAM DURING THEIR TIME IN THE SOLAR QUEUE.

26.1 APPLICABILITY

Program applies to solar distributed generation (“Solar DG”) systems with a maximum AC electrical peak capability of ten kilowatts (10 kW) or less for Residential Service, and twenty kilowatts (20 kW) or less for Small General Service.

Solar generation interconnections may require a System Engineering Analysis, the cost of which will be borne by the Customer. An initial System Engineering Analysis Fee of \$500 (five hundred dollars) will be required to begin the study. Any additional analysis costs will be billed to the Customer in advance and any unused amounts will be returned upon completion of the analysis.

The ED3 program is limited to customers served by ED3, who purchase power and energy provided by ED3, and whose solar generation systems are qualified to deliver power and energy back to ED3.

26.2 CONDITIONS

1. An “Application for Operation of Customer-Owned Solar Generation” with the customer shall be required for consideration under this Rider.
2. The Solar DG system DC Watt rating may be de-rated to a lower amount due to the installation or shade conditions. If the mounting angle of the solar panel is not optimum or if ambient shade conditions exist that will reduce the annual production capacity of the system, the wattage used in the rebate calculation will be reduced accordingly.
3. Minimum Solar DG system size for consideration under this Rider is 1,000 Watts DC.
4. Maximum Solar DG system size for consideration under this Rider is 125% (one hundred twenty-five percent) of the customer’s demand with a maximum of 10,000 Watts DC for Residential Service and 20,000 Watts DC for Small General Service.
5. Distributed Generation Fixed Cost Recovery Charge – A monthly DGFCR charge shall be applied based on the nameplate kW-DC power rating of the distributed generation facility. This charge shall not apply to customers that (1) installed a distributed generation facility through ED3’s interconnection process prior to January 1, 2014 or (2) submitted an application for interconnection and a signed contract with an installer to ED3 prior to that date.

26.3 ELECTRIC SERVICE GUIDELINES

Service under this schedule is in accordance with the terms of ED3’s Electric Service Guidelines, including any amendments. Prior to receiving consideration under this Rider, the customer will be required to sign the ED3 “Agreement for Interconnection of Solar Photovoltaic Distributed Generation”.

Customer Name (Please Print)	Customer Signature	Date

Revision 3 | Effective 04/01/2026

27.1 APPLICABILITY

To support Renewable Energy, Energy Efficiency, and Community Program initiatives, ED3 has developed a Commitment to Community Surcharge. The Commitment to Community Surcharge shall apply to all rate schedules other than Rates 5 and 6. All provisions of the customer's current applicable rate schedule will apply, with the addition of the Commitment to Community Surcharge as outlined below. Periodically the ED3 Commitment to Community programming will be evaluated for spending requirements, and the charges or caps may be modified to meet program needs.

NOTE: The Purchased Power Cost Adjustor (PPCA) applies separately and is not modified by the Commitment to Community Rider. These two charges will be assessed independently and shall be additive.

27.2 RATES

The bill shall be calculated at the following rates:

Commitment to Community Surcharge	
Residential	\$0.29
Small General Service	\$3.00
Large General Service	\$10.00
Small Industrial	\$12.00
Large Industrial	\$50.00
Agricultural, Non-Agricultural Water Pumping and Cotton Gin	\$6.00

Revision 1.2 | Closed Effective 03/30/2021

Rate Code(s): 58, 59, 61, 62, 90, 91, 92, 93

28.1 APPLICABILITY

To residential use only in single private residences or apartments for lighting, appliances, domestic single-phase power with no motor over five (5) HP, heating and cooling served through one (1) meter where the customer has qualified for this rate.

28.2 AVAILABILITY

CCLSubject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District. Available to residential customers who (i) qualify during the billing period for low income assistance as determined by the Arizona Department Security (DES), and (ii) with respect to the Medical Assistance Discount, an individual in the qualifying household must require medical life support equipment that is in use and discontinuance of service from the equipment for a period longer than four (4) hours could be especially dangerous to an individual’s health, and (iii) reside at a service address that was served by Arizona Public Service Company as of the date on which an order of the Arizona Corporation Commission approving the deletion of that area currently served by the District from the certificate of convenience and necessity of Arizona Public Service Company under Docket No. E-01345A-08-0426 became final.

The customer whose name is on the account must fill out, sign, and send a completed **Energy** Support application as directed by ED3. The customer must meet the eligibility requirements in order to qualify for the program.

PLEASE NOTE: PROCESSING THE APPLICATION AND DETERMINING THE ELIGIBILITY OF THE APPLICANT GENERALLY TAKES FROM 30 TO 45 DAYS.

Customers may not receive discounts under both Low-Income Assistance and Medical Assistance concurrently.

	LOW INCOME	MEDICAL ASSISTANCE
DISCOUNT	16%	25%
<i>The monthly bill will be in accordance with the above specified price plans with the addition of the above specified discount for each billing cycle. The bill before taxes, credits, penalties, and fees cannot be reduced below zero (0).</i>		
<i>Customers may not elect the Low Income Discount in addition to the Medical Assistance Discount Rider.</i>		

Revision 2 | Previously Used Rider - Closed Effective 11/01/2023

Revision 6 | Effective 11/01/2023

Rate Code(s): 45, 47, 48, 300, 301, 305, 306, 400, 405, 450

PLEASE NOTE: CUSTOMER APPLICATIONS THAT ARE PLACED IN THE QUEUE ARE SUBJECT TO ALL REVISIONS AND CHANGES TO THIS PROGRAM DURING THEIR TIME IN THE QUEUE AND/OR AS AMENDED BY THE DISTRICT.

30.1 APPLICABILITY

Program applies to Customer Owned Distributed Generation (“DG”) Systems with a AC electrical peak capability of ten kilowatts (10 kW) or less for Residential Service and twenty kilowatts (20 kW) or less for Small General Service or any Distributed Generation project authorized under the interconnection policies of the district up to 100 kW AC. Limited to customers served by ED3, who purchase power and energy provided by ED3, and whose generation systems are qualified to deliver power and energy back to ED3.

An “Application for Operation of Customer Owned Distributed Generation” with the customer shall be required for service under this rider.

Distributed Generation Interconnections may require a System Engineering Analysis, the cost of which will be borne by the Customer. An initial System Engineering Analysis Fee of **\$500** (five hundred dollars) will be required to begin the study. Any additional analysis costs will be billed to the Customer in advance and any unused amounts will be returned upon completion of the analysis.

Prior to receiving service under this Rider, the customer will be required to sign the ED3 “Agreement for Interconnection of Customer Owned Distributed Generation”.

Service under this schedule is in accordance with the terms of ED3's Electric Service Guidelines, including any amendments.

30.2 CONDITIONS

1. The customer energy usage (kWh) will be netted with the DG kWh each month. If customer energy usage exceeds generation, the monthly net will be billed according to the applicable retail Residential or Small General Service rate. If generation exceeds customer usage, ED3 will pay the customer based on the ED3 avoided cost for energy¹ (for the monthly net energy amount).
2. Distributed Generation Fixed Cost Recovery (DGFCR) – A monthly surcharge will be applied based on the nameplate kW-DC power rating of the distributed generation facility and applies to systems that are 100 kW or less.
3. The customer shall pay ED3 for interconnection costs prior to commencement of service under this rider. Interconnection costs may include but are not limited to reasonable costs of connection, switching, relaying, metering, safety provisions, engineering studies and administrative costs incurred by ED3 directly related to the installation of the physical facilities necessary to permit interconnected operations. An estimate of these costs will be provided to the customer following their completed “Application for Operation of Customer Owned Distributed Generation”.
4. The customer is required to provide a meter socket for any additional meters. Typically, a meter is required for incoming service from ED3, and a meter is required for generated power from the DG System. At the discretion of ED3, if a single bi-directional meter is available that can record load and generation separately; a single meter may be used.

Customer Name (Please Print)	Customer Signature	Date

¹ ED3 avoided energy costs will be periodically evaluated and the amount paid under this rider will change accordingly. The District may use a resource comparison proxy **or other appropriate methodology** to calculate compensation for excess power produced and exported to the distribution system. The generation / purchased power cost component included in ED3's retail rates can change based on actual costs incurred by ED3 and/or as amended by the District.

Revision 0 | Effective 12/01/2025

Rate Code(s): 45, 47, 48, 300, 301, 305, 306, 400, 405, 450

PLEASE NOTE: CUSTOMER APPLICATIONS THAT ARE PLACED IN THE QUEUE ARE SUBJECT TO ALL REVISIONS AND CHANGES TO THIS PROGRAM DURING THEIR TIME IN THE QUEUE AND/OR AS AMENDED BY THE DISTRICT. CUSTOMER MAY BE PLACED ON A DIFFERENT RATE SCHEDULE TEMPORARILY WHILE ED3 COMPLETES ENTERPRISE SOFTWARE UPGRADES. SUCH CUSTOMER WILL BE PLACED ON THIS RIDER UPON ENTERPRISE SYSTEM UPDATE REGARDLESS OF INTERCONNECTION DATE.

30.1 APPLICABILITY

Program applies to Customer Owned Distributed Generation (“DG”) Systems with a DC electrical peak capability of up to 100 kW DC. Limited to customers served by ED3, who purchase power and energy provided by ED3, and whose generation systems are qualified to deliver power and energy back to ED3.

An “Application for Operation of Customer Owned Distributed Generation” with the customer shall be required for service under this rider.

Distributed Generation Interconnections may require a System Interconnection Study with such non-refundable cost paid by the applicant prior to commencing the study. Any additional analysis costs will be billed to the Customer in advance.

Prior to receiving service under this Rider, the customer will be required to sign the ED3 “Agreement for Interconnection of Customer Owned Distributed Generation”.

Service under this schedule is in accordance with the terms of ED3’s Electric Service Guidelines, including any amendments.

30.2 CONDITIONS

1. At the end of each billing period, ED3 will credit the customer, at the avoided cost Exported kWh credit rate, for the total kWh delivered to ED3 during that billing period. All energy delivered to the customer will be billed according to the ED3 rate schedule that the customer is taking service under.
2. Distributed Generation Fixed Cost Recovery (DGFCR) – A monthly surcharge will be applied based on the nameplate kW-DC power rating of the distributed generation facility and applies to systems that are 100 kW or less.
3. The customer shall pay ED3 for interconnection costs prior to commencement of service under this rider. Interconnection costs may include but are not limited to reasonable costs of connection, switching, relaying, metering, safety provisions, transformer upgrades, engineering studies and administrative costs incurred by ED3 directly related to the installation of the physical facilities necessary to permit interconnected operations. An estimate of these costs will be provided to the customer following their completed “Application for Operation of Customer Owned Distributed Generation”.
4. The customer is required to provide a meter socket for any additional meters. Typically, a meter is required for incoming service from ED3, and a meter is required for generated power from the DG System. At the discretion of ED3, if a single bi-directional meter is available that can record load and generation separately; a single meter may be used.

Customer Name (Please Print)	Customer Signature	Date

¹ ED3 avoided energy costs will be periodically evaluated and the amount paid under this rider will change accordingly. The District may use a resource comparison proxy or other appropriate avoided cost methodology to calculate compensation for excess power produced and exported to the distribution system. The generation / purchased power cost component included in ED3’s retail rates can change based on actual costs incurred by ED3 and/or as amended by the District.

Revision 0.1 | Effective 09/23/2020

31.1 APPLICABILITY

This Rider is for retail customers that were awarded hydro power from Hoover Dam. It explains how ED3 will deliver the power to the customer and net it off of their retail bill.

31.2 CONDITIONS

This Preference Power Rider (PPR) is applicable to ED3 customers who receive a firm electric service allocation of preference power from the Western Area Power Administration ("WAPA"), or the Arizona Power Authority ("APA"). Schedule PPR is applicable to all Preference Power allocations awarded from WAPA or APA after October 01, 2017.

31.3 DEFINITIONS

Preference Power Allotment ("Allotment", "Preference Power"): Hydro power, energy and capacity, awarded to the customer from WAPA as recorded in the Federal Register or from the APA, as specified in an Electrical Supply Agreement.

Hydro Power: Electricity produced from generators that are run by moving water. No firming or layoff power will be allowed.

31.4 PREFERENCE POWER BILL CREDITING

ED3 will schedule all of the Preference Power according to ED3's system requirements and manage any delivery and coordination details. Any Preference Power not scheduled by ED3, or not available during the ED3's desired time periods, will not be eligible for bill crediting under this program.

ED3 will take delivery of the Preference Power, up to the customer's Allotment, at a delivery point specified by ED3 and the customer and transport it to the customer's business location at no additional charge above the current retail rate for power transmission and delivery. The standard delivery point for Preference Power from the Hoover Dam will be the Mead 230 kV substation.

The customer will designate one retail account, as the primary account to receive the Preference Power. The customer may also designate a back-up account in the event the load from the designated primary account falls below the Preference Power Allotment in an occasional month. If the customer's Preference Power Allotment is greater than any single account then up to three accounts may be used.

The customer may change their Preference Power account designations once per calendar year.

The amount of Preference Power will be limited to the customer's annual and seasonal Allotment. However, the customer may schedule additional Preference Power during the summer season (March - September) and less during the winter (October - February), as long as the annual total does not exceed the annual Allotment.

The amount of the Preference Power credit will also be limited to the kWh on the customer's monthly retail bill for the designated account(s).

The customer's monthly bill will first be calculated without the Preference Power according to the customer's standard retail rate schedule.

The Preference Power energy scheduled for the month will then be credited off of the retail charges based on the credit rates in this rate rider.

The credit rates shown below for Preference Power will be revised from time to time to reflect changes in ED3's costs to serve.

31.4.1 ED3 Large General Service Bill Crediting Analysis

2016 Rate 3 - Large General Service Rates

Basic Service Charge/meter-mo	\$78.72
Demand Charge / kW-mo	\$10.85
Energy Charge / kWh	\$0.0541
PPCA Charge/kWh	\$0.0270

Large GS Billing Determinants

Accounts (82 accounts*12 months)	984
Billing Demand kW-months	168,514
Billing Energy kWh	<u>56,593,801</u>
Billing \$	\$6,495,595

Average Billing/kWh	\$0.1148	A
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Less Costs to Serve (\$/kWh)

Distribution O&M	(\$0.03949)
3rd Party Transmission	(\$0.00710)
Customer Service (A&G)	<u>(\$0.00839)</u>

Total Average Cost to Serve	(\$0.05498)	B
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Net - Power Supply Costs	\$0.05982	C=A + B
Average System Losses (less)	8%	D
Generation Rate Credit	\$0.05503	E=C*(1-D)

31.5 CONTRACT

Customer must enter into a "Bill Crediting Agreement for Customers with Preference Power" with ED3 prior to receiving service under the PPR. This agreement will specify, among other things, the customer accounts receiving Preference Power and the amount of the Preference Power Allotment.

Revision 5 | Effective 03/26/2026

PLEASE NOTE: CUSTOMER APPLICATIONS THAT ARE PLACED IN THE QUEUE ARE SUBJECT TO ALL REVISIONS AND CHANGES TO THIS PROGRAM DURING THEIR TIME IN THE QUEUE AND/OR AS AMENDED BY THE DISTRICT. CUSTOMER MAY BE PLACED ON A DIFFERENT RATE SCHEDULE TEMPORARILY WHILE ED3 COMPLETES ENTERPRISE SOFTWARE UPGRADES. SUCH CUSTOMER WILL BE PLACED ON THIS RIDER UPON ENTERPRISE SYSTEM UPDATE REGARDLESS OF INTERCONNECTION DATE.

Partial Requirements Service (PRS) and Purchase Rates for Qualifying Facilities for Systems Greater than 100 kW**32.1 AVAILABILITY**

For Customers with Qualifying Facilities ("QF") sized at greater than 100 kW and not to exceed 5 MW which take service from ED3 at all points where the adjacent facilities are adequate and suitable. This rate is not available for temporary or resale service. Customers eligible for taking service under Partial Requirements Service are those customers who are not otherwise subscribed to ED3's DG Export Rider No. 8B.

32.2 DESCRIPTION

This rate rider describes how ED3 will bill Customers with an on-site QF requiring Supplemental, Standby and Maintenance capacity and energy from ED3. This rate rider also describes how ED3 will purchase any Excess Generation from that same Customer.

32.3 CHARACTER OF SERVICE

Electric sales to or from ED3 must be single-phase or three-phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF Customers have the option to sell energy to ED3 at a voltage level different from that for purchases from ED3; however, such QF Customers are responsible for all costs incurred to accommodate such an arrangement.

32.4 DEFINITIONS

1. **Energy-** Electric energy which is supplied by the QF and/or ED3.
2. **QF Firm Capacity-** Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the term covered by the contract with the QF that has an availability factor of at least 80%, as defined by the North American Electric Reliability Corporation.
3. **Full Requirements Service-** Any instance whereby ED3 provides all the electric supply requirements.
4. **Maintenance Power-** Electric capacity and energy supplied by ED3 during scheduled outages of the QF.
5. **Measured Demand -** The actual kW Customer load, without QF Firm Capacity, during the period of maximum use during the month as determined from reading of the District's meter.
6. **Partial Requirements Mode of Operation-** ED3 supplies the Customer's electric requirements not met by the Customer's QF, as applicable. A Customer's QF generation output may first go to supply the QF Customer's own electric requirements with any excess energy (over and above its own requirements) then being sold to ED3. This also may be referred to as the "parallel mode" of operation.
7. **QF Purchase Rates-** The rates at which ED3 may purchase Energy from a QF in accordance with this tariff rider.
8. **QF Customer(s)-** A Customer with a Qualifying Facility subject to the rates, terms and conditions of this tariff rider.
9. **Qualifying Facility(ies) ("QF")-** Small power production facilities with a nameplate capacity continuous DC service rating of greater than 100 kW and not to exceed 5 MW where the facility's generator(s) and load are located at the same premises and that otherwise meet the requirements under 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.

10. Supplemental Demand and Energy- Electric capacity and energy supplied by ED3 used by the QF Customer in addition to that which the facility generates itself.
11. Stand-by Demand and Energy- Electric capacity and energy supplied by ED3 to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.

32.5 RATES FOR SALES TO QF CUSTOMERS

Only one service charge will be applied for each billing period. Only one service provided during month of service with no partial billing.

Supplemental Service:

- Service Charge- The service charge shall be the basic service charge using the otherwise applicable tariff but not to be less than \$100.00 per month.
- Energy Charge- The energy charge shall be the energy charge (including the Purchased Power Cost Adjustor) using the otherwise applicable tariff times the Supplemental Energy supplied by ED3.
- Demand Charge- The demand charge shall be the demand charge using the otherwise applicable tariff times the higher of the current month's Measured Demand or the maximum measured demand in the preceding 23 months used to meet only Supplemental Demand and is not applied to total requirements.

Standby Service:

- Service Charge- The service charge shall be the basic service charge using the otherwise applicable tariff but not to be less than \$100.00 per month.
- Energy Charge- The energy charge shall be the energy charge (including the Purchased Power Cost Adjustor) using the otherwise applicable tariff plus 50% times the Supplemental Energy supplied by ED3.
- Demand Charge- The demand charge shall be 1.5 times the applicable tariff with a minimum of \$16.50 per kW times the maximum of the current month's Measured Demand or the maximum measured demand in the preceding 23 months.

Maintenance Service:

- Service Charge- The service charge shall be the basic service charge using the otherwise applicable tariff but not to be less than \$100.00 per month.
- Energy Charge- The energy charge shall be the energy charge (including the Purchased Power Cost Adjustor) using the otherwise applicable tariff times the Supplemental Energy supplied by ED3.
- Demand Charge- The demand charge shall be the demand charge using the otherwise applicable tariff times the Measured Demand.
- Maintenance Service- Must be scheduled with and approved by ED3 no less than 30 days ahead of required maintenance and may only be scheduled during the period October through April.

32.6 QF PURCHASE RATES

The QF Purchase Rates will be based on ED3's avoided energy costs which will be periodically evaluated and the amount paid under this rider will change accordingly. The District may also use a resource comparison proxy or other appropriate methodology to calculate compensation for excess power produced and exported to the distribution system. The hourly generation/ purchased power cost component included in ED3's retail rates can change based on actual costs incurred by ED3 and/or as amended by the District.

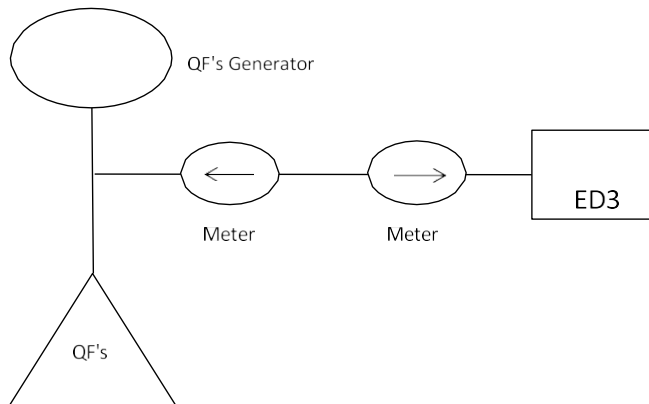
To the extent a QF Customer may be able to provide Firm Capacity, the rates, terms and conditions for the purchase of such Firm Capacity will be addressed in the contract between the QF Customer and ED3.

32.7 ADJUSTMENTS

All other charges specified in the applicable tariff apply for all Energy purchased from ED3 by the QF Customer. Purchased Power Cost Adjustor ("PPCA") for QF Customers is a per kWh monthly adjustment which reflects any increases or decreases in the cost to ED3 of Energy above or below the base cost per kWh sold.

32.8 METER CONFIGURATION

If in Partial Requirements Mode of Operation:~



32.9 TERMS AND CONDITIONS

A Customer that desires to install a generator may do so under the applicable conditions of the tariff rider herein. ED3 may require a written contract for QF Customers. In addition to the requirements of any applicable contract, these conditions include:

1. A Customer must have an hourly demand meter installed capable of recording on a 15-minute interval basis and operating before service will be allowed. Any equipment necessary to provide Partial Requirement Service, including equipment to measure the output of the generator(s), that would not otherwise be necessary for Full Requirements Service must meet all ED3 standards and will be installed at the Customer's expense. ED3 will charge for additional metering.
2. Primary Service and Metering is required for all services involving a certified Kw output of the generating unit(s) greater than 300Kw or the rating of the service transformer as approved by ED3.
3. The customer shall pay ED3 for interconnection costs of connection, switching, relaying, metering, transmission, distribution, system upgrades, safety provisions, engineering studies and administrative costs incurred by ED3 directly related to the installation of the physical facilities necessary to permit interconnected operations. An estimate of these costs will be provided to the customer following their completed "Application for Operation of Customer Owned Distributed Generation" and the appropriate studies being completed. Prior to construction, the Customer will contribute to ED3 the total amount of the estimated interconnection construction costs directly related to distribution and transmission service and metering. The Customer will furnish, install, and maintain incremental non-distribution system or non-transmission system equipment at their expense. **The equipment must meet the standards of ED3's Electric Service Requirements. ED3 interconnection and distributed generation policies apply to this rate schedule.**
4. At the end of each billing period, ED3 will credit the customer, at the avoided cost Exported kWh credit rate, for the total kWh delivered to ED3 during that billing period. All energy delivered to the customer will be billed according to the ED3 rate schedule that the customer is taking service under.
5. The customer is required to provide a meter socket for any additional meters required by ED3. Typically, a meter is required for incoming service from ED3, and a meter is required for generated power from the DG system. At the discretion of ED3, if a single bi-directional meter is available that can record the load and generation separately on an hourly basis; a single meter may be used at ED3 discretion.
6. Any unpaid balances will be subject to the standard late payment charges as provided for in the currently approved Rules and Regulations.

- 7. ED3 will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by ED3 for any services, power, or energy provided under this rider.
- 8. ED3 may require the completion of a system impact study, facilities study, and/or network upgrades.

32.10 RULES AND REGULATIONS

The standard Rules and Regulations of ED3 shall apply where not inconsistent with this rider.

Customer Name (Please Print)	Customer Signature	Date

¹ ED3 avoided energy costs will be periodically evaluated and the amount paid under this rider will change accordingly. The District may use a resource comparison proxy or other appropriate avoided cost methodology to calculate compensation for excess power produced and exported to the distribution system. The generation / purchased power cost component included in ED3’s retail rates can change based on actual costs incurred by ED3 and/or as amended by the District.

Revision 0 | Effective 11/25/2020**33.1 APPLICABILITY**

This Rider is for all irrigation motors operated by the Maricopa-Stanfield Irrigation & Drainage District under Rate No. 05 – D for agreeing to be ready to interrupt service. Service under this rate schedule is subject to installation of equipment and procedures necessary for implementation. The level of curtailable load is 12.5 MW under this rider with the customer having monthly demands that reach or exceed 25 MW during ED3's system peak period for the summer period (June - September).

33.2 CONDITIONS

This Rider is applicable only to premises or locations at which an interruption of electric service will primarily affect only the Customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety unless adequate on-site backup generation is available.

This Rider is offered in conjunction with the rates, terms, and conditions of the rate schedule under which the Customer takes service and affects the total bill only to the extent that the rates, terms, and conditions under this Rider differ from the rates, terms, and conditions of such rate schedule.

Prior to the Customer taking service under this Rider, the Customer must demonstrate their ability to reduce their electrical demand to a level equal to the level of curtailable load. The demonstration will be for a period of no more than two (2) consecutive hours. Interruptible events will not be longer than four (4) hours per day and will not occur more than ten (10) times per calendar month.

ED3 reserves the right to test the Customer's ability to comply with the provisions of this Rider for a one-hour test if there has not been curtailable period or demonstration period for the Customer during the previous twelve (12) months. These test periods will not be considered curtailable periods. ED3 reserves the right to terminate service under this Rider at any time for any reason with proper written notice.

33.3 DETERMINATION OF CURTAILMENT PERIODS

A curtailment period may be designated by ED3 when curtailment is necessary to alleviate any conditions that could lead to the interruption of power supply in the Balancing Area, a local area or a region. Such conditions include, but are not limited to, those where curtailment is necessary to prevent capacity or energy collapse. The curtailment period designation will follow ED3 policies and procedures. Typically, ED3 will provide advance notice of thirty (30) minutes prior to a curtailment period. If requested, ED3 will respond to inquiries from the Customer regarding a curtailment period and provide requested information regarding the event to the extent such information is not confidential, proprietary, or non-public transmission information.

33.4 COMPLIANCE INCENTIVE

ED3 may terminate service under this Rider at any time for the Customer's failure to comply with the terms and conditions of this Rider. In such event, ED3 shall be entitled to immediately suspend future monthly credits under this Rider and bill the Customer for the total value of the credits received during the lesser of: (i) the prior twelve (12) months; (ii) the number of months which have elapsed since the occurrence of the most recent curtailment period; or (iii) the number of months which have elapsed since the Customer began service under this Rider.

33.5 CREDIT

Monthly bill credits to the Customer are based on the interruptible service product and the credit value in Rider No. 11 as follows:

Rate credit: \$9.00 / kW-mo.

Demand rate credits will be reviewed and determined by ED3 on a periodic basis.

Revision 1 | Effective 11/01/2023

PLEASE NOTE: SERVICE UNDER THIS RIDER IS BASED ON THE AVAILABILITY OF RENEWABLE ENERGY ALLOCATED TO THIS PROGRAM BY THE DISTRICT AS MAY BE AMENDED FROM TIME TO TIME.

34.1 APPLICABILITY

Service under this rider is available to all customers currently served under residential rate schedules and Rate No. 2 Small General Service, and Rate No. 3 Large General Service. This rider allows customers the option of purchasing energy from renewable resources as available by the district.

34.2 APPLICATION

Renewable energy will be sold as a kWh rate rider for each kWh per month received while enrolled in the program. Customers choosing to be served under this rider will pay an adder for each kWh in addition to their regular monthly charges under the applicable rate schedule. All of the provisions and charges of the current applicable rate, including the Purchased Power Cost Adjustor (PPCA), will apply to the customer’s total energy usage.

34.3 CHARGE FOR RENEWABLE ENERGY

<i>Green Select Charge for Renewable Energy</i>	
Energy Charge/kWh	\$0.005

34.4 CONDITIONS

1. Service under this rider may be limited at the sole discretion of the utility, based on the expected amount of renewable energy available for this program, average monthly energy usage of the customer, and bill payment and collection histories.
2. The customer may sign up for the program at any time and service will become effective at the beginning of the next full billing period, at which point the customer will be charged for the total number of kWh’s received with the Green Select Energy Rider surcharge. The Green Select Energy Rider will not be prorated in the billing period in which a customer signs up for service until the next monthly bill.
3. The customer may cancel their service under this rider at any time, however any change in service will become effective at the beginning of the next full billing period. The Green Select Energy Rider will not be prorated in the billing period in which the customer cancels.
4. ED3 will not transfer any Renewable Energy Certificates (RECs) to customers under this rider program. ED3 will maintain a schedule of renewable energy service as part of its records along with RECs associated to the energy supplied under the Green Select Energy Rider. For special requests or letters, please contact the Energy Services Representative.

Revision 0 | Effective 11/01/2023

PLEASE NOTE: SERVICE UNDER THIS RIDER IS BASED ON THE AVAILABILITY OF RENEWABLE ENERGY ALLOCATED TO THIS PROGRAM BY THE DISTRICT AS MAY BE AMENDED FROM TIME TO TIME.

35.1 APPLICABILITY

Service under this rider is available to all customers currently served under Rate No. 4 for Small Industrial and Large Industrial rate classes. This rider allows customers the option of purchasing energy from renewable resources as available by the district.

35.2 APPLICATION

Renewable energy will be sold as a kWh rate rider for each kWh per month received while enrolled in the program. Customers choosing to be served under this rider will pay an adder for each kWh in addition to their regular monthly charges under the applicable rate schedule. All of the provisions and charges of the current applicable rate, including the Purchased Power Cost Adjustor (PPCA), will apply to the customer's total energy usage.

35.3 CHARGE FOR RENEWABLE ENERGY

<i>Green Select Charge for Renewable Energy</i>	
Energy Charge/kWh	As specified by ED3
Tier 1 Subscription Level	25% of Energy
Tier 2 Subscription Level	50% of Energy
Tier 3 Subscription Level	75% of Energy
Tier 4 Subscription Level	100% of Energy

35.4 CONDITIONS

5. Service under this rider may be limited at the sole discretion of the utility, based on the expected amount of renewable energy available for this program, average monthly energy usage of the customer, and bill payment and collection histories.
6. The customer may sign up for the program at any time and service will become effective at the beginning of the next full billing period, at which point the customer will be charged for the total number of kWh's received with the Premier Green Select Energy Rider surcharge based on tier selection and available RECs. The Premier Green Select Energy Rider will not be prorated in the billing period in which a customer signs up for service until the next monthly bill.
7. The customer may cancel their service under this rider at any time, however any change in service will become effective at the beginning of the next full billing period. The Premier Green Select Energy Rider will not be prorated in the billing period in which the customer cancels.
8. ED3 will transfer Renewable Energy Certificates (RECs) to customers under this rider program on an optional basis for an additional charge as determined by ED3. ED3 will maintain a schedule of renewable energy service as part of its records along with RECs associated to the energy supplied under the Premier Green Select Energy Rider. For special requests or letters, please contact the Energy Services Representative.
9. Customers may receive a prorated subscription in the case of the program being oversubscribed and the availability of RECs in ED3's power supply portfolio. ED3 may institute an annual subscription requirement.